CANADIANA
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ERCB

Oil Proration Data

January 1987

Sample Format: Oil Proration Data Form

Pool Name: The listing under pool name includes the pool types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor(3) and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool Production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproductive acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

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(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.

ERCB

Oil Proration Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL PORATION DATA

Published by:

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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POOL NAME	INITIAL RECOVERABLE RESERVES 10^3 m^3	½ CUMULATIVE PRODUCTION 10^3 m^3	PRORATABLE RESERVES 10^3 m^3	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M.A. m^3/d
*ACHESON BLAIRMORE F	750	266	484	42		222	0590	131	32	32		6938	80
*ACHESON BLAIRMORE J	426	171	255	22		126	0730	92	16	16		7875	80
*ACHESON BLAIRMORE K	420	134	286	25		560	0200	112	112	112		5000	80
*ACHESON BLAIRMORE V	238	35	203	18		80	1000	80	32	32		2500	80
*ACHESON BLAIRMORE X	399	16	383	33		118	0250	30	16	16		7375	80
*ACHESON ELLERSLIE B	116	16	100	9		80	0000		64	64		1250	80
ACHESON D-3A WATER FLOOD	201600	84751	116849	10132	1100	11145	0500	10031	816	816	13658		80
*ACHESON EAST GLAUCONITIC A	68	2	66	6		80	0000		64	64		1250	80
AERIAL MANNVILLE	2720	1058	1662	144	5560	801		259	288	437	1833		80
* PRIMARY						101	0200	20	64	64		1578	80
GAS FLOOD						684	0350	239	224	373	3054	3214	80
*AERIAL MANNVILLE D	211		211	18		80	0000		64	64		1250	80
*ALBRIGHT CHARLIE LAKE A	75	11	64	6		110	0130	14	64	64		1719	110
*AMBER MUSKEG C	387	22	365	32		115	0520	60	64	64		1797	80
*AMBER MUSKEG D	1030	14	1016	88		305	0030	9	64	64		4766	80
*AMBER MUSKEG F	210		210	18		186	0240	45	64	64		2906	80
*AMBER KEG RIVER A	438	160	278	24		130	0150	20	64	64		2031	80
AMBER KEG RIVER C	765	101	664	58	1000	58	0000		64	64	0906	3531	80
AMBER KEG RIVER E	825	177	648	56	1000	56	1430	80	64	64	0875	3813	80
AMBER KEG RIVER P	900	71	829	72	1000	72	1110	80	64	64	1125	4063	80
AMBER KEG RIVER Q	1180	184	996	86	1000	86	1000	86	64	64	1344	5453	80
AMBER KEG RIVER R	900	107	793	69	1000	69	1160	80	64	64	1078	4156	80
AMBER KEG RIVER S	900	59	841	73	1000	73	0000		64	64	1141	4156	80
AMBER KEG RIVER T	1300	43	1257	109	1000	109	1000	109	64	64	1703	6016	80
*AMBER KEG RIVER U	1990	66	1924	167	3540	589	0080	47	64	64		9203	80
*AMBER KEG RIVER V	1200	34	1166	101		355	0000		64	64		5547	80
AMBER KEG RIVER W	2480		2480	215	1000	215	0500	108	64	64	8359	11469	80
AMIGO KEG RIVER B	2400	523	1877	163	1050	171	0950	162	64	64	2672	11094	80
AMIGO KEG RIVER C	736	134	602	52	1000	52	1540	80	64	64	0813	3406	80
AMIGO KEG RIVER F	835	23	812	70	1140	80	1000	80	64	64	1250	3859	80
*AMIGO KEG RIVER G	966	32	934	81		286	0420	120	64	64		4469	80
AMIGO KEG RIVER H	960		960	83	1230	102	0000		64	64	1594	4438	80
ANTE CREEK BEAVERHILL LAKE	35600	8798	26802	2324	4620	10737		2016	2944	10336	1039		200
PRIMARY						266	0560	149	256	256	1039	1563	200
* SOLVENT FLOOD						3973	0470	1867	2688	10080		1478	200
*ANTE CREEK BEAVERHILL LAKE B	5850	1951	3899	338		1731	0460	796	448	448		3864	200
*ARMADA UPPER MANNVILLE A	724	48	676	59		214	0320	68	64	64		3344	80
*ASTOTIN VIKING H	194	11	183	16		80	0000		64	64		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 404 YEAR 1987 MONTH JANUARY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
BASHAW D-2B	490.0	21.8	468.2	40.6	1.000	40.6	1.000	40.6	320	320	.1269	.7552	8.0
*BEATON WABAMUN A	10.2	1.1	9.1	.8		8.0	0.100	.8	64	64		.1250	8.0
*BELLOY BELLOY B	7.8		7.8	.7		8.0	0.380	3.0	64	64		.1250	8.0
*BELLSHILL LAKE BLAIRMORE G	21.4		21.4	1.9	4.210	8.0	0.500	4.0	64	64		.1250	8.0
*BELLSHILL LAKE ELLERSLIE A	76.5	3.7	72.8	6.3		8.0	0.080	6.4	160	160		.5000	8.0
*BELLSHILL LAKE ELLERSLIE C	5.1		5.1	.4		8.0	0.000		16	16		.5000	8.0
*BERRY UPPER MANNVILLE C	212.0	13.7	198.3	17.2		72.0	0.190	13.7	576	576		.1250	8.0
BIGORAY CARDIUM B	1066.0	158.0	908.0	78.7	4.120	324.2		40.9	896	2976	.1089		8.0
PRIMARY						7.0	0.000		64	64	.1094	.1250	8.0
* WATER FLOOD						314.8	0.130	40.9	832	2912		.3784	8.0
BIGORAY OSTRACOD	1010.0	385.1	624.9	54.2	9.200	498.6		31.9	768	1966	.2536		8.0
* PRIMARY						48.0	0.120	5.8	192	192		.2500	8.0
* WATER FLOOD						289.7	0.090	26.1	576	1774		.5030	8.0
*BIGORAY ELLERSLIE A	5.3	1.6	3.7	.3		8.0	0.000		64	64		.1250	8.0
*BIGORAY ELLERSLIE B	27.7	2.3	25.4	2.2		12.0	0.080	1.0	64	64		.1875	8.0
BIGORAY ELLERSLIE D	297.0	28.9	268.1	23.2	1.040	24.1		24.1	448	1344	.0179		8.0
PRIMARY							0.000					.1250	8.0
WATER FLOOD						24.1	1.000	24.1	448	1344	.0538	.1882	8.0
*BIGORAY ELLERSLIE E	14.2	2.9	11.3	1.0		8.0	0.240	1.9	64	64		.1250	8.0
BIGORAY ELLERSLIE G	222.0	27.9	194.1	16.8	3.340	56.1		20.9	512	973	.0577		8.0
PRIMARY						14.8	0.800	11.8	256	256	.0578	.1250	8.0
WATER FLOOD						41.3	0.220	9.1	256	717	.1613	.1617	8.0
BIGORAY NISKU A WATER FLOOD	333.0	87.4	245.6	21.3	1.000	21.3	1.000	21.3	128	128	.1664	.7695	11.0
BIGORAY NISKU B SOLVENT FLOOD	900.0	190.5	709.5	61.5	1.000	61.5	1.000	61.5	192	192	.3203	1.3870	10.5
BIGORAY NISKU D WATER FLOOD	1100.0	145.5	954.5	82.8	1.000	82.8	0.360	29.8	192	192	.4313	1.6953	12.5
BIGORAY NISKU E WATER FLOOD	900.0	155.7	744.3	64.5	1.000	64.5	1.000	64.5	256	256	.2520	1.0402	12.5
BIGORAY NISKU F WATER FLOOD	1510.0	405.0	1105.0	95.8	1.000	95.8	1.000	95.8	64	64	1.4969	6.9813	11.5
BIGORAY NISKU G WATER FLOOD	338.0	94.8	243.2	21.1	1.000	21.1	1.000	21.1	128	128	.1648	1.0938	11.0
BIGORAY NISKU H WATER FLOOD	924.0	126.6	797.4	69.1	1.000	69.1	1.000	69.1	128	128	.5398	2.1359	10.5
BIGORAY NISKU I WATER FLOOD	260.0	63.3	196.7	17.1	1.000	17.1	1.000	17.1	192	192	.0891	.4005	10.0
BIGORAY NISKU K WATER FLOOD	383.0	84.3	298.7	25.9	1.000	25.9	1.220	31.6	192	192	.1349	.5901	10.5
BLACK MUSKEG C	54.0	8.0	46.0	4.0	1.000	4.0	2.000	8.0	64	64	.0625	.2500	8.0
BONANZA BOUNDARY A	1379.0	133.2	1245.8	108.0	3.780	408.2		54.9	2304	3670	.1112		8.0
PRIMARY						28.5	0.140	4.0	256	256	.1113	.1723	8.0
* WATER FLOOD						363.9	0.140	50.9	2048	3414		.1777	8.0
BONNIE GLEN D-3A	84700.0	37702.1	46997.9	4075.1	1.060	4319.6	0.940	4060.4	2704	2704	1.5975	8.2276	9.0
BOUNDARY LAKE SOUTH TRIASSIC E	4070.0	1192.3	2877.7	249.5	1.320	329.3		323.2	4032	10688	.0308		8.0
PRIMARY						21.7	0.720	15.6	704	704	.0308		8.0

LEGEND: Decimal = light Dot Rule
Comma = light Dash Rule

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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BOUNDARY LAKE SOUTH TRIASSIC E													
(CONTINUED)													
WATER FLOOD						3076	1000	3076	3328	9984	0924		80
BOUNDARY LAKE SOUTH TRIASSIC H	8180	972	7208	625	1660	1038		884	1152	2880	0360		80
PRIMARY						69	1430	99	192	192	0359	1250	80
WATER FLOOD						969	0810	785	960	2688	1009	2382	80
*BOUNDARY LAKE SOUTH TRIASSIC I	475	94	381	33		160	0160	26	128	128		1250	80
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	11	220	19		80	0750	60	64	64		1250	80
*BOUNDARY LAKE SOUTH BOUNDARY A	560	41	519	45		400	0350	140	320	320		1250	80
*BOUNDARY LAKE SOUTH BOUNDARY C	91		91	8		80	0000		64	64		1250	80
*BRAEBURN BOUNDARY A	173	31	142	12		160	0810	130	128	128		1250	80
*BRAEBURN BOUNDARY B	246	29	217	19		80	0500	40	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER C	964	15	949	82		285	0560	160	128	128		2227	80
*BRAZEAU RIVER BELLY RIVER D	378	7	371	32		160	0290	46	128	128		1250	80
*BRAZEAU RIVER BELLY RIVER E	283	7	276	24		160	0190	30	128	128		1250	80
*BRAZEAU RIVER BELLY RIVER F	118		118	10		80	0800	64	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER G	113	1	112	10		80	0330	26	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER I	127		127	11		80	0500	40	64	64		1250	80
*BRAZEAU RIVER CARDIUM C	3750	179	3571	310		3240	0060	194	1728	1728		1875	120
*BRAZEAU RIVER CARDIUM G	282	28	254	22		120	0440	53	64	64		1875	120
*BRAZEAU RIVER CARDIUM I	300	52	248	22		115	0350	40	64	64		1797	115
*BRAZEAU RIVER CARDIUM K	140	27	113	10		105	0480	50	64	64		1641	105
*BRAZEAU RIVER CARDIUM O	78	8	70	6	18330	110	0500	55	64	64		1719	110
*BRAZEAU RIVER VIKING A	700	114	586	51		207	0170	35	64	64		3234	120
*BRAZEAU RIVER VIKING D	2160	507	1653	143		730	0960	701	512	512		1426	130
*BRAZEAU RIVER VIKING E	54	15	39	3		125	0280	35	64	64		1953	125
*BRAZEAU RIVER LOWER MANNVILLE D	110	4	106	9		180	0040	7	64	64		2813	180
BRAZEAU RIVER NISKU A SOLVENT FLD	39800	10357	29443	2553	1000	2553	1000	2553	192	192	13297	61333	200
BRAZEAU RIVER NISKU B SOLVENT FLD	18400	2984	15416	1337	1000	1337	1000	1337	128	128	10445	42531	200
BRAZEAU RIVER NISKU D SOLVENT FLD	17600	3247	14353	1245	1000	1245	1000	1245	256	256	4863	20344	200
BRAZEAU RIVER NISKU E SOLVENT FLD	15000	3817	11183	970	1000	970	1000	970	192	192	5052	23115	200
*BRAZEAU RIVER NISKU G	255	75	180	16		200	0000		64	64		9125	200
*BRAZEAU RIVER NISKU H	200	77	123	11		200	0310	62	64	64		9125	200
BRAZEAU RIVER NISKU I	3690	669	3021	262	1000	262	1530	401	128	128	2047	8531	200
BRUCE ELLERSLIE PP	315	1	314	27	2960	80	0500	40	64	64	1250	1453	80
BUFFALO LAKE D-3B	4700	1302	3398	295	1080	319	1000	319	192	192	1661	7245	80
*BYEMOOR VIKING A	72	12	60	5		80	0470	38	64	64		1250	80
*CACHE VIKING D	74		74	6		80	0000		64	64		1250	80

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OIL PRORATION DATA

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*CAMPBELL-NAMAO BLAIRMORE P	84		84	7		80	0500	40	64	64		1250	80
*CAMPBELL-NAMAO WABAMUN A	108	4	104	9		80	0500	40	64	64		1250	80
*CARDIFF ELLERSLIE B	122	2	120	10		80	0000		64	64		1250	80
*CARDIFF WABAMUN A	1130	81	1049	91		334	0390	130	256	256		1305	80
*CAROLINE CARDIUM C	95	34	61	5		115	0080	9	128	128		0898	115
CAROLINE CARDIUM E	22000	4625	17375	1507	3490	5259		3967	7808	16594	0317		125
PRIMARY						20	0000		64	64	0313	1953	125
SOLVENT FLOOD						3332	0630	2099	4736	10514	0704	0825	125
WATER FLOOD						1906	0980	1868	3008	6016	0634	0865	125
*CAROLINE CARDIUM F	477	161	316	27		141	0620	87	64	64		2203	120
*CAROLINE CARDIUM I	94	12	82	7		125	1000	125	64	64		1953	125
*CAROLINE VIKING A	11800	4096	7704	668		6749	0130	877	3200	3200		2109	135
*CAROLINE VIKING N	37		37	3		120	0000		64	64		1875	120
*CAROLINE VIKING O	122	6	116	10		135	0000		64	64		2109	135
*CAROLINE BASAL MANNVILLE A2A	161		161	14		150	0090	14	64	64		2344	150
*CAROLINE ELLERSLIE A	230	36	194	17		165	0270	45	64	64		2578	165
*CAROLINE ELLERSLIE B	311	43	268	23		185	0260	48	64	64		2891	185
CAROLINE ELKTON M	692		692	60	2670	160	0500	80	64	64	2500	3203	160
CARROT CREEK CARDIUM A	1894	419	1475	128	3750	480		246	512	997	0481		80
PRIMARY						31	0670	21	64	64	0484	1250	80
WATER FLOOD						449	0500	225	448	933	1002	1263	80
*CARROT CREEK CARDIUM D	2830	454	2376	206		1100	0490	539	704	704		1563	80
CARROT CREEK CARDIUM E WATER FLOOD	1083	67	1016	88	1000	88	1000	88	128	128	0688	2500	80
CARROT CREEK CARDIUM F	11970	936	11034	957	1840	1761		1756	1792	2707	0651		80
PRIMARY						708	1410	998	1088	1088	0651	1522	80
WATER FLOOD						1053	0720	758	704	1619	1496	2815	80
*CARROT CREEK CARDIUM I	173	68	105	9		80	0200	16	64	64		1250	80
*CARROT CREEK CARDIUM K	2360	303	2057	178		960	0710	682	768	768		1250	80
*CARROT CREEK CARDIUM S	435	39	396	34		160	0490	78	128	128		1250	80
*CARROT CREEK CARDIUM Y	251	6	245	21		80	0000		64	64		1250	80
*CARROT CREEK CARDIUM DD	360	7	353	31		107	0990	106	64	64		1672	80
CARROT CREEK CARDIUM EE	1000	7	993	86	1860	160	0500	80	128	128	1250	2750	80
*CARROT CREEK CARDIUM FF	186	3	183	16		80	0500	40	64	64		1250	80
*CARROT CREEK CARDIUM GG	348	22	326	28		160	0500	80	128	128		1250	80
*CARROT CREEK CARDIUM HH	318	12	306	27		160	0500	80	128	128		1250	80
*CARROT CREEK LOWER MANNVILLE T	174	11	163	14		90	0000		64	64		1406	90
*CARROT CRK LOW MANN M JURASSIC O&P	3680	544	3136	272		1200	0350	420	960	960		1250	80
CARSON CREEK N BHL A WATER FLOOD	67900	27897	40003	3469	1010	3504	1000	3504	4672	4672	0750		140

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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CARSON CREEK NTH BEAVERHILL LAKE B	201100	75523	125577	10889	1000	10889		7202	6208	18127	0601		145
PRIMARY						38	1080	41	64	64	0594	2188	145
WATER FLOOD						10850	0660	7161	6144	18063	1766		145
*CARSTAIRS CARDIUM A	240	7	233	20		80	0160	13	64	64		1250	80
*CARSTAIRS VIKING B	709	33	676	59		210	0390	82	128	128		1641	95
*CESSFORD GLAUCONITIC T & MANN HH	57	10	47	4		80	0040	3	64	64		1250	80
*CESSFORD BANFF B	6800	759	6041	524		4560	0190	866	1824	1824		2500	80
*CESSFORD BANFF E	125	3	122	11		80	0000		64	64		1250	80
*CHAIN VIKING A	50		50	4		80	0000		64	64		1250	80
*CHAIN VIKING D	619	160	459	40		560	0200	112	448	448		1250	80
*CHAIN VIKING E	74	8	66	6		80	0500	40	64	64		1250	80
*CHAIN BANFF A	3450	5	3445	299		1123	0550	618	704	704		1595	80
*CHAIN BANFF B	108	5	103	9		80	0800	64	64	64		1250	80
*CHAIN BANFF D	30	7	23	2		80	0630	50	64	64		1250	80
*CHAIN BANFF E	28	1	27	2		80	0060	5	64	64		1250	80
*CHAIN BANFF F	272		272	24		80	0500	40	64	64		1250	80
*CHERHILL VIKING C	152	53	99	9		80	0450	36	64	64		1250	80
*CHERHILL DETRITAL A	58		58	5		80	0500	40	64	64		1250	80
*CHERHILL NORDEGG A	439	54	385	33		80	0190	15	64	64		1250	80
CHERHILL BANFF A	11000	2187	8813	764	4270	3262		330	640	1158	2817		80
* PRIMARY						127	0170	22	64	64		1984	80
WATER FLOOD						3082	0100	308	576	1094	5351	5444	80
CHERHILL BANFF D	3470	434	3036	263	3270	860		198	160	373	2306		80
PRIMARY							0000					5188	80
WATER FLOOD						860	0230	198	160	373	5375	5381	80
CHERHILL BANFF H	1980	93	1887	164	1950	320	0530	170	256	256	1250	3052	80
*CHERHILL BANFF I	7520	3543	3977	345		2225	0250	556	288	288		7726	80
*CHERHILL BANFF K	430	21	409	35		127	0310	39	32	32		3969	80
*CHERHILL BANFF L	766	159	607	53		227	0740	168	128	128		1773	80
CHERHILL BANFF M	4560	422	4138	359	1340	481	1000	481	224	224	2147	6022	80
CHERHILL BANFF N	444	44	400	35	2290	80	0750	60	32	32	2500	4094	80
*CHERHILL BANFF O	527	28	499	43		156	0370	58	64	64		2438	80
CHIGWELL VIKING B	4110	1114	2996	260	5230	1360		233	1408	2048	0664		80
PRIMARY						510	0290	148	768	768	0664	1250	80
WATER FLOOD						850	0100	85	640	1280	1328	1452	80
*CHIGWELL VIKING D	90	20	70	6	13350	80	0500	40	64	64		1250	80
*CHIGWELL VIKING E	8150	382	7768	674		3360	0290	974	2688	2688		1250	80
*CHIGWELL MANNVILLE H	289	48	241	21		86	0470	40	64	64		1344	80

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▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*CHIGWELL MANNVILLE K	23	2	21	2		80	0000		64	64		1250	80
CHIGWELL D-3E	2430	159	2271	197	1000	197	1000	197	128	128	1539	5617	80
*CLARESHOLM RUNDLE B	402	141	261	23		85	0400	34	64	64		1328	85
CLIVE D-2A	34700	10629	24071	2087	2030	4237		3532	3520	4672	0907		80
PRIMARY						145	0370	54	160	160	0906		80
WATER FLOOD						4092	0850	3478	3360	4512	1218		80
CLIVE D-2B	2930	809	2121	184	4750	874		68	448	558	1566		80
PRIMARY						100	0000		64	64	1563	2969	80
* WATER FLOOD						678	0100	68	384	494		1766	80
CLIVE D-3A	69900	24356	45544	3949	1480	5845		5785	4416	6099	0958		80
PRIMARY						199	0700	139	208	208	0957	5000	80
WATER FLOOD						5646	1000	5646	4208	5891	1342		80
COUTTS MOULTON A	6730	2258	4472	388	1030	400		406	288	480	0833		80
PRIMARY						27	1220	33	32	32	0844	5563	80
WATER FLOOD						373	1000	373	256	448	1457	3477	80
*COUTTS MOULTON C	468	111	357	31		480	0270	130	96	96		5000	80
*COYOTE BANFF A	70	2	68	6		80	0000		64	64		1250	80
*CRANBERRY GILWOOD A	192	44	148	13		120	0250	30	64	64		1875	120
*CROSSFIELD CARDIUM C	54	6	48	4		80	0070	6	64	64		1250	80
*CROSSFIELD SECOND WHITE SPECKS B	253	67	186	16		95	0880	84	64	64		1484	95
*CROSSFIELD VIKING B	1640	85	1555	135		500	0160	80	320	320		1563	100
*CROSSFIELD VIKING C	39	10	29	3		100	0110	11	64	64		1563	100
*CROSSFIELD VIKING D	133	3	130	11		100	0040	4	64	64		1563	100
*CROSSFIELD VIKING E	140	3	137	12		100	0050	5	64	64		1563	100
*CROSSFIELD RUNDLE C	2000	348	1652	143	4140	592	0000		128	128		4625	135
*CROSSFIELD RUNDLE E	1130	379	751	65		334	0300	100	128	128		2609	90
*CROSSFIELD RUNDLE G	3080	729	2351	204		759	0560	425	320	320		2372	135
*CROSSFIELD EAST CARDIUM B	101	19	82	7		80	0120	10	64	64		1250	80
*CROSSFIELD EAST CARDIUM C	2780	1164	1616	140		2960	0140	414	2368	2368		1250	80
*CROSSFIELD EAST CARDIUM F	87		87	8		80	0270	22	64	64		1250	80
*CROSSFIELD EAST ELKTON F	634	160	474	41		210	0950	200	128	128		1641	105
CRYSTAL VIKING A	54930	4186	50744	4400	1350	5940		5764	4000	9121	0651		80
PRIMARY						604	0710	429	928	928	0651	2500	80
WATER FLOOD						5335	1000	5335	3072	8193	1737	5157	80
*CRYSTAL VIKING H	2460	318	2142	186		1310	0330	432	576	576		2275	80
*CRYSTAL VIKING I	242		242	21		80	0000		64	64		1250	80
*CYGNET VIKING A	578	122	456	40		480	0100	48	384	384		1250	80
*CYGNET VIKING G	920	47	873	76		1360	0140	190	1088	1088		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*CYGNET VIKING H	21.3	1.4	19.9	1.7		32.0	0.200	6.4	256	256		.1250	80
*CYGNET VIKING J	13.9	.7	13.2	1.1		8.0	0.060	.5	64	64		.1250	80
*CYGNET VIKING K	10.3	1.9	8.4	.7		24.0	0.290	7.0	192	192		.1250	80
*CYGNET VIKING M	2.5		2.5	.2		8.0	0.160	1.3	64	64		.1250	80
*CYGNET VIKING N	27.6	.2	27.4	2.4		24.0	0.190	4.6	192	192		.1250	80
*CYGNET ELLERSLIE A	5.4	.8	4.6	.4		8.0	0.160	1.3	64	64		.1250	80
*CYGNET ELLERSLIE C	11.5	.3	11.2	1.0		8.0	0.500	4.0	64	64		.1250	80
*CYN-PEM BELLY RIVER A	26.9	1.3	25.6	2.2		8.0	0.100	.8	64	64		.1250	80
CYN-PEM CARDIUM A	2,246.0	972.0	1,274.0	110.5	1.230	135.9		125.0	1408	4111	.0331		80
PRIMARY							0.000					.1250	80
WATER FLOOD						135.9	0.920	125.0	1408	4111	.0965		80
*CYN-PEM CARDIUM C	169.0	50.5	118.5	10.3		83.3	0.270	22.5	320	320		.2604	80
CYN-PEM CARDIUM D	734.0	122.5	611.5	53.0	3.780	200.3	0.500	100.2	1600	1600	.1252	.1358	80
*CYN-PEM CARDIUM F	6.5	.1	6.4	.6		8.0	0.000		64	64		.1250	80
CYN-PEM CARDIUM L WATER FLOOD	350.0	20.7	329.3	28.6	1.120	32.0	1.000	32.0	192	192	.1667	.5396	80
*CYN-PEM CARDIUM M	78.2	4.4	73.8	6.4		24.0	0.370	8.9	192	192		.1250	80
*CYN-PEM CARDIUM N	18.5	.7	17.8	1.5		8.0	0.250	2.0	64	64		.1250	80
*CYN-PEM CARDIUM O	152.0	18.7	133.3	11.6		45.0	0.440	19.8	256	256		.1758	80
*CYN-PEM CARDIUM P	190.0	7.7	182.3	15.8		45.0	0.200	9.0	256	256		.1756	80
*CYN-PEM CARDIUM Q	5.4	.4	5.0	.4		8.0	0.140	1.1	64	64		.1250	80
*CYN-PEM CARDIUM R	5.9	.2	5.7	.5		8.0	0.500	4.0	64	64		.1250	80
*CYN-PEM CARDIUM S	24.6	1.0	23.6	2.0		16.0	0.500	8.0	128	128		.1250	80
CYN-PEM CARDIUM T	33.9	1.1	32.8	2.8	2.860	8.0	0.500	4.0	64	64	.1250	.1563	80
*CYN-PEM ELLERSLIE C	13.2	4.2	9.0	.8		11.0	0.500	5.5	64	64		.1719	110
CYN-PEM NISKU A WATER FLOOD	214.0	39.2	174.8	15.2	1.000	15.2	1.000	15.2	64	64	.2375	.9891	145
*DAVEY BELLY RIVER B	125.0	23.6	101.4	8.8		48.0	0.330	15.8	384	384		.1250	80
*DAVEY BELLY RIVER F	30.7	6.4	24.3	2.1		16.0	0.230	3.7	128	128		.1250	80
*DAVEY BELLY RIVER G	9.5	1.4	8.1	.7		8.0	0.150	1.2	64	64		.1250	80
*DAVEY PEKISKO A	187.0	59.9	127.1	11.0		64.0	0.260	16.6	512	512		.1250	80
*DAWSON BEAVERHILL LAKE A	95.4	39.4	56.0	4.9		28.2	0.090	2.5	64	64		.4406	85
*DAWSON SLAVE POINT A	18.2	1.2	17.0	1.5		9.0	0.000		64	64		.1406	90
*DAWSON SLAVE POINT C	12.6	2.5	10.1	.9		9.0	0.000		64	64		.1406	90
*DAWSON GRANITE WASH B	67.4	2.1	65.3	5.7		19.9	0.180	3.6	64	64		.3109	85
*DIMSDALE HALFWAY A	9.2	1.4	7.8	.7		9.0	0.000		64	64		.1406	90
*DIMSDALE HALFWAY B	8.2	2.1	6.1	.5		9.5	0.230	2.2	64	64		.1484	95
*DRUMHELLER MANNVILLE T	7.8	1.4	6.4	.6		8.0	0.000		64	64		.1250	80
*DRUMHELLER MANNVILLE Z	17.7	1.8	15.9	1.4		8.0	0.170	1.4	64	64		.1250	80
*DRUMHELLER UPPER MANNVILLE A	78.6	25.6	53.0	4.6		23.3	0.470	11.0	128	128		.1820	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*DRUMHELLER UPPER MANNVILLE C	253	20	233	20		80	0360	29	64	64		1250	80
*DRUMHELLER UPPER MANNVILLE D	37	4	33	3		80	0000		64	64		1250	80
*DRUMHELLER LOWER MANNVILLE G	367	1	366	32		109	0000		64	64		1703	80
*DRUMHELLER LOWER MANNVILLE H	265	1	264	23		80	0120	10	64	64		1250	80
DRUMHELLER D-2A	16300	6773	9527	826	1650	1363	0900	1227	448	448	3042	3866	80
DRUMHELLER D-2B	28800	8008	20792	1803	1100	1983	0900	1785	1024	1024	1937		80
DUHAMEL D-3B WATER FLOOD	14600	6269	8331	722	5980	4318	0170	734	208	208	20760	20769	80
EAGLESHAM D-1A	651	124	527	46	1000	46	1740	80	64	64	0719	3016	85
EAGLESHAM D-1B	504	59	445	39	2180	85	1000	85	64	64	1328	2328	85
*EDSON CARDIUM E	189	22	167	14		160	0070	11	128	128		1250	80
*EDSON CARDIUM I	162	61	101	9		160	0030	5	128	128		1250	80
*EDSON CARDIUM J	500	135	365	32		240	0400	96	192	192		1250	80
*EDSON CARDIUM K	1680	255	1425	124		1440	0040	58	1152	1152		1250	80
*EDSON CARDIUM P	2110	543	1567	136		2320	0090	209	1856	1856		1250	80
*EDSON CARDIUM T	150	33	117	10		80	0140	11	64	64		1250	80
*EDSON CARDIUM U	81	29	52	5		80	0370	30	64	64		1250	80
*EDSON CARDIUM EE	56	10	46	4		85	0180	15	64	64		1328	85
*EDSON CARDIUM II	99	18	81	7		80	0070	6	64	64		1250	80
*EDSON CARDIUM JJ	250	46	204	18		160	0130	21	128	128		1250	80
*EDSON CARDIUM KK	126	42	84	7		80	0750	60	64	64		1250	80
*EDSON CARDIUM OO	58	13	45	4		80	0050	4	64	64		1250	80
*EDSON CARDIUM SS	109	5	104	9		80	0050	4	64	64		1250	80
*EDSON CARDIUM TT	26	9	17	1		80	0000		64	64		1250	80
*EDSON CARDIUM UU	27	9	18	2		80	0070	6	64	64		1250	80
*EDSON CARDIUM VV	43	13	30	3		80	0230	18	64	64		1250	80
*EDSON CARDIUM XX	62	5	57	5		80	0000		64	64		1250	80
*EDSON CARDIUM CC & WW	237	51	186	16		640	0050	32	512	512		1250	80
*EDSON CARDIUM RR & ZZ	1730	4	1726	150		1440	0200	288	1152	1152		1250	80
*EDSON SECOND WHITE SPECKS A	349	41	308	27		103	0550	97	64	64		1609	90
*EDSON BLUESKY A	3800	329	3471	301		963	0180	173	384	384		2509	130
*EDSON GETHING C	130	26	104	9		130	0150	20	64	64		2031	130
*ELMWORTH DOE CREEK A	160	1	159	14		80	0080	6	64	64		1250	80
ELMWORTH CHARLIE LAKE A	4170	486	3684	319	3260	1040	0580	603	576	576	1806	2142	115
*ENCHANT UPPER MANNVILLE K	856	13	843	73		253	0000		64	64		3953	80
*ENCHANT LOWER MANNVILLE I	56	2	54	5		80	1000	80	16	16		5000	80
*ERSKINE BLAIRMORE G	193	3	190	16		80	0210	17	64	64		1250	80
*ERSKINE BLAIRMORE J	465	49	416	36		449	0100	45	192	192		2340	80
*ERSKINE BLAIRMORE W	206	1	205	18		80	0500	40	64	64		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*ERSKINE GLAUCONITIC F	201	13	188	16		80	0500	40	64	64		1250	80
*EVI SLAVE POINT A	2640	368	2272	197		651	0310	202	320	320		2034	80
*EVI SLAVE POINT B	4240	394	3846	333	2260	753	0270	203	192	192		3922	80
*EVI SLAVE POINT C	420	52	368	32		124	0000		64	64		1938	80
*EVI SLAVE POINT D	648	55	593	51		192	0150	29	64	64		3000	80
*EVI SLAVE POINT H	3150	157	2993	260	3600	932	0210	196	192	192		4854	80
*EVI SLAVE POINT K	2820	67	2753	239		834	0080	67	384	384		2172	80
EVI SLAVE POINT L	555	48	507	44	3660	161	0120	19	64	64	2516	2563	80
*EVI SLAVE POINT M	189	11	178	15		80	0150	12	64	64		1250	80
*EVI SLAVE POINT N	1700	31	1669	145		503	0160	80	192	192		2620	80
EVI GILWOOD A	1900	436	1464	127	1890	240	1000	240	192	192	1250	2927	80
EVI GILWOOD B	468	81	387	34	2350	80	1000	80	64	64	1250	2156	80
*EVI GILWOOD D	654	122	532	46		160	0330	53	128	128		1250	80
*EVI GILWOOD G	106	36	70	6		80	0150	12	64	64		1250	80
*EVI GILWOOD H	428	25	403	35		127	0240	30	128	128		0992	80
EVI GILWOOD I	1670	304	1366	118	1360	160	1000	160	128	128	1250	3859	80
*EVI GILWOOD K	292	35	257	22		86	0170	15	64	64		1344	80
*EVI GILWOOD L	254	45	209	18		80	1000	80	64	64		1250	80
*EVI GILWOOD M	618	72	546	47		183	0310	57	64	64		2859	80
*EVI GILWOOD O	516	172	344	30		400	0380	152	320	320		1250	80
*EVI GILWOOD P	420	35	385	33		124	0210	26	64	64		1938	80
*EVI GILWOOD Q	173	28	145	13		80	0290	23	64	64		1250	80
*EVI GILWOOD R	91	8	83	7		80	0100	8	64	64		1250	80
*EVI GILWOOD S	26	8	18	2		80	0100	8	64	64		1250	80
EVI GILWOOD U	476	29	447	39	1000	39	2050	80	64	64	0609	2203	80
*EVI GRANITE WASH G	100	29	71	6		80	0870	70	64	64		1250	80
EVI GRANITE WASH H	360	62	298	26	1000	26	3080	80	64	64	0406	1672	80
*EVI GRANITE WASH I	100	42	58	5		258	0000		64	64		4031	80
*EVI GRANITE WASH K	100	27	73	6		90	0000		64	64		1406	80
EVI GRANITE WASH L	658	47	611	53	1000	53	1510	80	64	64	0828	3047	80
*EVI GRANITE WASH M	70	18	52	5		80	0360	29	64	64		1250	80
EVI GRANITE WASH N	8680	83	8597	745	1000	745	1000	745	512	512	1455	5732	80
EVI GRANITE WASH P	12100		12100	1049	1000	1049	0500	525	256	256	4098	9323	80
*EWING LAKE D-2D	4500	1590	2910	252		2000	0320	640	800	800		2500	80
*EWING LAKE D-3B	504	90	414	36		160	0400	64	32	32		5000	80
FAIRYDELL-BON ACCORD D-3A	20000	8822	11178	969	1250	1211	0800	969	208	208	5822		80
FENN WEST D-2A	15600	5999	9601	832	2210	1839	0890	1637	624	624	2947	5152	80
*FENN WEST D-2C	1730	153	1577	137		512	0250	128	128	128		4000	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*FENN WEST D-2D	1190	128	1062	92	3840	352	0170	60	64	64		5500	80
FENN WEST D-2E	1600	128	1472	128	1250	160	1000	160	128	128	1250	3695	80
*FENN WEST D-3A	1400	179	1221	106		414	0110	46	64	64		6469	80
*FENN WEST D-3B	385	20	365	32		114	0000		64	64		1781	80
FENN WEST D-3C	1500	545	955	83	1000	83	0500	42	64	64	1297	6938	80
FENN WEST D-3E	6660	1104	5556	482	1000	482	1000	482	128	128	3766	15398	80
*FENN WEST D-3F	1370	64	1306	113		405	0100	41	64	64		6328	80
*FENN WEST D-3G	2470	21	2449	212	3450	731	0230	168	64	64		11422	80
*FENN-BIG VALLEY UPPER MANNVILLE A	168	4	164	14		80	0330	26	64	64		1250	80
FENN-BIG VALLEY D-2A	518000	222096	295904	25657	4900	125719		25232	3632	4080	30813		80
PRIMARY						94659	0260	24611	3072	3072	30813		80
SOLVENT FLOOD						31060	0020	621	560	1008	55464		80
*FENN D-3C	275	91	184	16		80	1000	80	16	16		5000	80
FERRIER BELLY RIVER A	3310	1295	2015	175	6400	1120	0520	582	1088	1088	1029	1250	80
*FERRIER BELLY RIVER B	260	35	225	20		80	1000	80	64	64		1250	80
*FERRIER BELLY RIVER G	798	65	733	64		320	0190	61	256	256		1250	80
*FERRIER BELLY RIVER H	37		37	3		80	0000		64	64		1250	80
FERRIER CARDIUM D	31420	7958	23462	2034	2470	5024		2799	7168	17056	0295		85
PRIMARY						170	0470	80	576	576	0295	1328	85
WATER FLOOD						4855	0560	2719	6592	16480	0736	1382	85
FERRIER CARDIUM E	49200	11428	37772	3275	1820	5961		4094	6080	14688	0406		90
PRIMARY						182	0270	49	384	448	0474	1406	90
WATER FLOOD						5779	0700	4045	5696	14240	1015	2535	90
FERRIER CARDIUM G&L	35700	4391	31309	2715	3070	8335		4559	10432	42944	0194		85
PRIMARY						447	0670	299	2304	2304	0194	1328	85
WATER FLOOD						7888	0540	4260	8128	40640	0970	1328	85
*FERRIER VIKING C	115	46	69	6		120	0010	1	64	64		1875	120
*FERRIER VIKING D	99	22	77	7		110	0050	6	64	64		1719	110
*FERRIER VIKING E	61	13	48	4		125	0120	15	64	64		1953	125
*FERRIER VIKING F	46		46	4		120	0330	40	64	64		1875	120
*FERRIER ELLERSLIE C	310	13	297	26		145	0440	64	64	64		2266	145
*FERRYBANK BELLY RIVER C	2200	25	2175	189		651	0410	267	384	384		1695	80
*FERRYBANK BELLY RIVER E	1030	12	1018	88		400	0510	204	320	320		1250	80
*FERRYBANK BANFF C	143		143	12		80	0000		64	64		1250	80
*FIR CARDIUM A	135	20	115	10		80	0280	22	64	64		1250	80
*FOURTH HALFWAY A	1070	2	1068	93		320	0130	42	256	256		1250	80
FOX CREEK GETHING A	538	2	536	46	1740	80	0500	40	64	64	1250	2484	80
*FOX CREEK GETHING B	294	50	244	21		240	0460	110	192	192		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 404 YEAR 1987 MONTH JANUARY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
FOX CREEK BEAVERHILL LAKE A	3750	898	2852	247	15220	3759		889	448	1024	3671		200
* PRIMARY						200	0450	90	64	64		3125	200
* WATER FLOOD						1110	0720	799	384	960		2891	200
*GALAHAD CAMROSE A	191	30	161	14		80	1000	80	64	64		1250	80
*GARRINGTON CARDIUM I	197	23	174	15		80	0210	17	64	64		1250	80
*GARRINGTON CARDIUM J	48	4	44	4		80	0000		64	64		1250	80
*GARRINGTON CARDIUM L	96	7	89	8		80	0100	8	64	64		1250	80
*GARRINGTON CARDIUM M	333		333	29		80	0000		128	128		0625	80
*GARRINGTON CARDIUM N	238	10	228	20		240	0280	67	384	384		0625	80
*GARRINGTON CARDIUM O	266		266	23		80	0140	11	128	128		0625	80
*GARRINGTON CARDIUM P	272	1	271	23		85	0050	4	128	128		0664	80
*GARRINGTON CARDIUM R	43		43	4		80	0040	3	64	64		1250	80
*GARRINGTON CARDIUM S	133	7	126	11		80	0500	40	128	128		0625	80
GARRINGTON CARDIUM A&B	32300	13465	18835	1633	5000	8165		1858	16768	28595	0286		80
PRIMARY						1973	0440	868	6912	6912	0285	1250	80
WATER FLOOD						6190	0160	990	9856	21683	0628		80
*GARRINGTON 2WS A	88	9	79	7		105	0000		64	64		1641	105
*GARRINGTON 2WS B	146		146	13		95	0900	86	64	64		1484	95
*GARRINGTON 2WS C	425		425	37		126	0130	16	64	64		1969	90
*GARRINGTON 2WS D	94	1	93	8		90	0000		64	64		1406	90
*GARRINGTON 2WS E	139		139	12		105	0500	53	64	64		1641	105
GARRINGTON 2WS F	82		82	7	11430	80	0500	40	64	64	1250	1563	90
*GARRINGTON VIKING A	13000	2113	10887	944		7224	0230	1662	5440	5440		1328	85
*GARRINGTON VIKING G	183	8	175	15		90	0140	13	64	64		1406	90
*GARRINGTON VIKING J	32	15	17	1		85	0520	44	64	64		1328	85
*GARRINGTON VIKING K	148	23	125	11		100	1000	100	64	64		1563	100
*GARRINGTON VIKING L	197	13	184	16		85	0100	9	64	64		1328	85
*GARRINGTON VIKING N	207		207	18		110	0510	56	64	64		1719	110
*GARRINGTON VIKING Q	302	27	275	24		375	0660	248	192	192		1953	125
*GARRINGTON VIKING S	58	1	57	5		110	0140	15	64	64		1719	110
*GARRINGTON MANNVILLE D	1820	673	1147	99		3510	0170	597	1728	1728		2031	130
*GARRINGTON MANNVILLE I	494	117	377	33		280	1000	280	128	128		2188	140
*GARRINGTON MANNVILLE L	16		16	1		130	0040	5	64	64		2031	130
*GARRINGTON MANNVILLE M	167	4	163	14		125	0120	15	64	64		1953	125
*GARRINGTON MANNVILLE N	64		64	6		135	0000		64	64		2109	135
*GARRINGTON LOWER MANNVILLE P	63	10	53	5		120	0100	12	64	64		1875	120
*GARRINGTON LOWER MANNVILLE Q	480	27	453	39		280	0090	25	128	128		2188	140
*GARRINGTON LOWER MANNVILLE T	160	3	157	14		135	0000		64	64		2109	135

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*GARRINGTON LOWER MANNVILLE KK	105	8	97	8		130	0000		64	64		2031	130
*GARRINGTON LOWER MANNVILLE PP	36		36	3	36670	110	0500	55	64	64		1719	110
*GARRINGTON LOWER MANNVILLE N & O	450	115	335	29		520	0240	125	256	256		2031	130
*GARRINGTON LOWER MANN GG, HH, & II	262		262	23		130	0500	65	64	64		2031	130
*GHOST PINE UPPER MANNVILLE LL	66	17	49	4		80	0210	17	64	64		1250	80
*GHOST PINE UPPER MANNVILLE RR	264	19	245	21		80	0090	7	64	64		1250	80
*GHOST PINE UPPER MANNVILLE WW	50	8	42	4		80	0050	4	64	64		1250	80
*GHOST PINE UPPER MANNVILLE EEE	203	5	198	17		80	0380	30	64	64		1250	80
*GHOST PINE UPPER MANNVILLE FFF	245	12	233	20		80	0000		64	64		1250	80
*GHOST PINE UPPER MANNVILLE KKK	200		200	17		80	0500	40	64	64		1250	80
*GHOST PINE LOWER MANNVILLE J	159	29	130	11		160	0160	26	128	128		1250	80
GHOST PINE LOWER MANNVILLE L	1010	361	649	56	1430	80	0750	60	64	64	1250	4672	80
*GHOST PINE LOWER MANNVILLE N	133	20	113	10		80	0120	10	64	64		1250	80
*GHOST PINE LOWER MANNVILLE Q	327	1	326	28		160	0400	64	128	128		1250	80
*GHOST PINE PEKISKO P	77	8	69	6		80	0080	6	64	64		1250	80
GIFT SLAVE POINT A	12000	951	11049	958	1920	1839	0730	1342	1472	1472	1249	2312	80
*GIFT SLAVE POINT C	4190	94	4096	355	3850	1364	0200	273	704	704		1938	80
*GIFT SLAVE POINT D	272	6	266	23		80	0200	16	64	64		1250	80
*GIFT SLAVE POINT E	704	12	692	60		208	0200	42	64	64		3250	80
*GIFT SLAVE POINT G	240		240	21		80	0170	14	64	64		1250	80
*GIFT SLAVE POINT H	177		177	15		80	0230	18	64	64		1250	80
*GIFT GILWOOD D	414	29	385	33		122	0800	98	64	64		1906	80
GIFT GILWOOD E	2390	169	2221	193	2070	400	0730	292	320	320	1250	2762	80
GIFT GILWOOD G	1190	57	1133	98	1100	108	0900	97	64	64	1688	5500	80
*GIFT GILWOOD H	245	10	235	20		80	0520	42	64	64		1250	80
GIFT GILWOOD J	2280	57	2223	193	1240	239	1000	239	192	192	1245	3516	80
*GIFT GRANITE WASH B	495	15	480	42		146	0130	19	64	64		2281	80
*GIFT GRANITE WASH D	191	4	187	16		80	0230	18	64	64		1250	80
*GILBY CARDIUM D	85		85	7		80	0050	4	64	64		1250	80
*GILBY VIKING I	356	60	296	26		400	0700	280	320	320		1250	80
*GILBY VIKING J	37		37	3		80	0040	3	64	64		1250	80
*GILBY UPPER MANNVILLE D	145		145	13	6170	80	0500	40	64	64		1250	80
GILBY BASAL MANNVILLE R	1700	180	1520	132	1360	180	1000	180	128	128	1406	3930	90
*GILBY BASAL MANNVILLE BB	57		57	5		85	0500	43	64	64		1328	85
GILBY JURASSIC B	36700	12266	24434	2119	1230	2606		2409	1568	3872	0673		90
PRIMARY						220	0250	6	32	32	0688	2969	90
WATER FLOOD						2584	0930	2403	1536	3840	1682		90
*GILBY JURASSIC I	305	93	212	18		90	0300	27	64	64		1406	90

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CALGARY, ALBERTA

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GILBY JURASSIC J	443	132	311	27	3330	90	0440	40	64	64	1406	2047	90
*GILBY JURASSIC L	1150	51	1099	95		340	0260	88	192	192		1771	90
GILBY NISKU B	401	7	394	34	3380	115	0500	58	64	64	1797	1859	115
*GILBY D-3A	338	7	331	29		120	0500	60	64	64		1875	120
GILWOOD GILWOOD B	861	10	851	74	1000	74	1690	125	64	64	1156	3984	125
*GIROUX LAKE VIKING D	65	1	64	6	13350	80	0500	40	64	64		1250	80
*GIROUX LAKE GETHING A	70	7	63	5		80	0000		64	64		1250	80
*GLADYS RUNDLE C	1700	295	1405	122		503	0480	241	320	320		1572	85
*GLEICHEN UPPER MANNVILLE B	44	9	35	3		80	0070	6	64	64		1250	80
GLEN PARK D-3A	33500	15295	18205	1579	1500	2369	0470	1113	144	144	16451		80
GLEN PARK D-3B	560	36	524	45	1000	45	1780	80	64	64	0703	2594	80
GOLD CREEK CHARLIE LAKE B	407	1	406	35	1000	35	0000		64	64	0547	1875	90
*GOLD CREEK CHARLIE LAKE C	85	6	79	7		95	0330	31	64	64		1484	95
*GOLD CREEK CHARLIE LAKE D	182		182	16		90	0220	20	64	64		1406	90
*GOLD CREEK DOIG A	116	2	114	10		90	0060	5	64	64		1406	90
*GOLD CREEK DOIG C	312		312	27		92	0000		64	64		1438	90
GOLDEN SLAVE POINT A	37000	8982	28018	2429	3000	7287	0330	2405	1408	1408	5175		80
*GOLDEN SPIKE UPPER MANNVILLE C	417	13	404	35		160	0380	61	128	128		1250	80
GOLDEN SPIKE D-3A	300000	138490	161510	14004	1000	14004		3221	544	544	25743		80
PRIMARY							0000						80
GAS FLOOD						14004	0230	3221	544	544	25743		80
*GOLDEN SPIKE D-3B	2370	77	2293	199		701	0270	189	64	64		10953	80
*GOODWIN BASAL QUARTZ A	189	28	161	14		80	0120	10	64	64		1250	80
GOOSE RIVER BEAVERHILL LAKE A	81900	27741	54159	4696	1000	4696		4696	3584	7634	0615		165
PRIMARY							0000						165
WATER FLOOD						4696	1000	4696	3584	7634	1310		165
*GORDONDALE HALFWAY B	918	79	839	73		181	0340	62	128	128		1417	80
*GORDONDALE HALFWAY C	188	18	170	15		80	0310	25	64	64		1250	80
*GORDONDALE HALFWAY D	137	33	104	9		160	0440	70	128	128		1250	80
*GORDONDALE HALFWAY F	38	5	33	3		80	0540	43	64	64		1250	80
GRANDE PRAIRIE HALFWAY A	4800	471	4329	375	2350	881	1000	881	704	704	1251	1707	80
*GRANDE PRAIRIE HALFWAY H	130	8	122	11		80	0000		64	64		1250	80
*GUNN LOWER MANNVILLE A	158	7	151	13		80	0000		64	64		1250	80
*HALKIRK UPPER MANNVILLE D	786	17	769	67		233	0250	58	64	64		3641	80
*HALKIRK UPPER MANNVILLE E	202		202	18		80	0380	30	64	64		1250	80
*HALKIRK UPPER MANNVILLE G	70	1	69	6		80	0000		64	64		1250	80
HALKIRK UPPER MANNVILLE I	9600	211	9389	814	1280	1042	1000	1042	832	832	1252	3699	80
*HALKIRK UPPER MANNVILLE J	680	7	673	58		100	0190	19	64	64		1570	80

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*HALKIRK LOWER MANNVILLE J	20.8		20.8	1.8		16.0	0.750	12.0	128	128		.1250	80
HALKIRK CAMROSE B	76.0	2.5	73.5	6.4	.1250	8.0	1.000	8.0	64	64	.1250	.3516	80
*HALKIRK CAMROSE C	25.0	2.9	22.1	1.9		8.0	0.320	2.6	64	64		.1250	80
*HALKIRK CAMROSE D	17.0	.2	16.8	1.5		8.0	0.000		64	64		.1250	80
*HALKIRK EAST GLAUCONITIC A	74.3	.9	73.4	6.4		11.0	0.000		64	64		.1719	80
*HALKIRK EAST GLAUCONITIC B	20.6		20.6	1.8		8.0	0.000		64	64		.1250	80
HALKIRK EAST ELLERSLIE A	240.0	19.4	224.6	19.5	.2050	40.0	0.870	34.8	80	80	.5000	.8875	80
HALKIRK EAST ELLERSLIE B	160.0	17.4	142.6	12.4	.3230	40.1	0.470	18.8	80	80	.5013	.5913	80
HALKIRK EAST ELLERSLIE C	27.9	.4	27.5	2.4	.3350	8.0	0.000		64	64	.1250	.1297	80
HAMELIN CREEK TRIASSIC A	182.0	17.7	164.3	14.2	.1690	24.0	1.000	24.0	192	192	.1250	.2807	80
*HANNA UPPER MANNVILLE B	10.5	1.2	9.3	.8		8.0	0.130	1.0	64	64		.1250	80
*HARMATTAN EAST CARDIUM C	2.5	.5	2.0	.2		8.5	0.060	.5	64	64		.1328	85
*HARMATTAN EAST CARDIUM D	25.8	.9	24.9	2.2		8.0	0.180	1.4	64	64		.1250	80
*HARMATTAN EAST CARDIUM E	3.7	.3	3.4	.3		8.0	0.040	.3	64	64		.1250	80
*HARMATTAN EAST VIKING C	24.3	2.7	21.6	1.9		11.0	0.200	2.2	64	64		.1719	110
*HARMATTAN EAST VIKING E	691.0	193.2	503.8	43.7		702.8	0.100	70.3	4736	4736		.1484	95
*HARMATTAN EAST VIKING K	10.6	.2	10.4	.9		11.0	0.000		64	64		.1719	110
*HARMATTAN EAST VIKING M	16.7	.4	16.3	1.4		9.5	0.320	3.0	64	64		.1484	95
*HARMATTAN EAST VIKING N	5.6		5.6	.5		10.0	0.250	2.5	64	64		.1563	100
HARMATTAN EAST RUNDLE	13100.0	5145.5	7954.5	689.7	.1460	1007.0		542.0	3616	4512	.2232		140
PRIMARY						7.1	0.290	2.1	32	32	.2219		140
WATER FLOOD						999.8	0.540	539.9	3584	4480	.2790		140
*HARMATTAN EAST RUNDLE D	30.8	1.9	28.9	2.5		11.5	0.320	3.7	64	64		.1797	115
*HARD KEG RIVER A	55.5	1.0	54.5	4.7		16.4	0.000		64	64		.2563	80
HAYNES D-2A & D-3A	373.0	128.9	244.1	21.2	.3400	72.1	0.530	38.2	640	640	.1127	.1917	80
HIGHVALE CARDIUM C	387.0	36.4	350.6	30.4	.3160	96.1		87.6	1280	3680	.0261		80
PRIMARY						8.4	3.430	28.8	320	320	.0263	.1250	80
WATER FLOOD						87.7	0.670	58.8	960	3360	.0914	.1094	80
*HIGHVALE CARDIUM D	9.5	1.3	8.2	.7		8.0	0.110	.9	64	64		.1250	80
*HIGHVALE CARDIUM G	23.6	.8	22.8	2.0		8.0	0.000		64	64		.1250	80
HIGHVALE LOWER MANNVILLE A	872.0	110.5	761.5	66.0	.5090	335.9		77.6	2368	5496	.0611		80
PRIMARY						54.8	0.360	19.7	896	896	.0612	.1250	80
* WATER FLOOD						231.5	0.250	57.9	1472	4600		.1573	80
*HIGHVALE LOWER MANNVILLE B	12.0	4.8	7.2	.6		8.0	0.370	3.0	64	64		.1250	80
*HIGHVALE LOWER MANNVILLE D	10.2	2.1	8.1	.7		8.0	0.150	1.2	64	64		.1250	80
*HIGHVALE LOWER MANNVILLE I	10.5	1.7	8.8	.8		8.0	0.000		64	64		.1250	80
*HIGHVALE LOWER MANNVILLE J	10.2	1.6	8.6	.7		8.0	0.000		64	64		.1250	80
*HIGHVALE LOWER MANNVILLE R	31.8	1.0	30.8	2.7		16.0	0.850	13.6	128	128		.1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*HIGHVALE LOWER MANNVILLE T	201		201	17		80	1000	80	64	64		1250	80
*HIGHVALE LOWER MANNVILLE U	1160	8	1152	100		343	0350	120	192	192		1786	80
*HIGHVALE BANFF A	3500	547	2953	256	4060	1036	0250	259	256	256		4047	80
*HIGHVALE BANFF B	144	23	121	10		80	0240	19	64	64		1250	80
*HIGHVALE BANFF H	7110	213	6897	598		1980	0350	693	1024	1024		1934	80
*HIGHVALE BANFF M	214	37	177	15		80	0190	15	64	64		1250	80
*HIGHVALE BANFF P	445	71	374	32		132	0610	81	64	64		2063	80
*HIGHVALE BANFF R	265	19	246	21		80	0000		64	64		1250	80
*HIGHVALE BANFF S	208	9	199	17		80	0000		64	64		1250	80
HOMEGLEN-RIMBEY D-3B	3500	184	3316	288	1150	331	0610	202	192	192	1724	5396	110
*HOMEGLEN-RIMBEY D-3C	642	1	641	56		190	0180	34	64	64		2969	110
HUSSAR GLAUCONITIC A	32700	14254	18446	1599	2000	3198	0630	2015	480	480	6663		80
*HUSSAR GLAUCONITIC BB	636	223	413	36		400	0050	20	80	80		5000	80
*HUSSAR GLAUCONITIC YY	221	14	207	18		80	0000		64	64		1250	80
*HUSSAR GLAUCONITIC FFF	33	10	23	2		80	0000		64	64		1250	80
*HUSSAR GLAUCONITIC NNN	1190	24	1166	101		352	0080	28	128	128		2750	80
*HUSSAR GLAUCONITIC RRR	36	4	32	3		108	0030	3	64	64		1688	80
*HUSSAR GLAUCONITIC SSS	1170	351	819	71		800	0100	80	320	320		2500	80
*HUSSAR GLAUCONITIC TTT	55	13	42	4		80	0080	6	64	64		1250	80
*HUSSAR GLAUCONITIC B2B	72	6	66	6		80	0000		64	64		1250	80
*HUSSAR GLAUCONITIC H2H	104	3	101	9		80	0500	40	64	64		1250	80
*HUSSAR OSTRACOD X	49	15	34	3		160	0090	14	128	128		1250	80
*HUSSAR OSTRACOD CC	83	21	62	5		80	0250	20	64	64		1250	80
*HUSSAR OSTRACOD FF	89		89	8		80	0280	22	64	64		1250	80
*HUSSAR OSTRACOD GG	56		56	5		80	0000		64	64		1250	80
*HUSSAR BASAL MANNVILLE OO	488	84	404	35		560	0150	84	112	112		5000	80
*HUSSAR BASAL MANNVILLE AAA	1228		1228	106	3420	363	0160	58	128	128		2836	80
*HUSSAR BASAL QUARTZ B	221	13	208	18		80	0040	3	64	64		1250	80
*HYTHE HALFWAY C	330	11	319	28		90	0270	24	64	64		1406	90
*INNISFAIL BELLY RIVER A	1740	31	1709	148		343	0070	24	128	128		2682	80
INNISFAIL D-3	118000	55377	62623	5430	1880	10208	0950	9698	2848	2848	3584		140
*JAYAR DUNVEGAN A	3450	462	2988	259		1021	0270	276	576	576		1773	105
*JAYAR DUNVEGAN B	233	46	187	16		115	0570	66	64	64		1797	115
JOARCAM VIKING	177000	76565	100435	8709	17850	155456		8081	6192	7467	20819		80
PRIMARY						45302	0090	4077	1744	2176	25976		80
WATER FLOOD						92666	0030	2780	3648	4451	25402		80
GAS FLOOD						17488	0070	1224	800	840	21860		80
*JOARCAM VIKING C	58	10	48	4		160	0060	10	128	128		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 404 YEAR 1987 MONTH JANUARY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
JOFFRE VIKING B	1140	487	653	57	22580	1287		62	192	192	6703		80
* PRIMARY						480	0130	62	192	192		2500	80
WATER FLOOD							0000						80
*JOFFRE VIKING C	65	9	56	5		80	0210	17	64	64		1250	80
*JOFFRE VIKING D	510	116	394	34		560	0180	101	224	224		2500	80
*JOFFRE VIKING E	185		185	16		160	0500	80	128	128		1250	80
*JOFFRE DETRITAL B	38		38	3		80	0500	40	64	64		1250	80
JUDY CREEK BEAVERHILL LAKE A	580000	220241	359759	31194	1000	31194		24019	10560	33581	0929		140
PRIMARY							0000						140
SOLVENT FLOOD						31193	0770	24019	10560	33581	2954		140
WATER FLOOD							0000						140
JUDY CREEK BEAVERHILL LAKE B	186000	73906	112094	9719	1000	9719		7517	3968	11776	0825		150
PRIMARY						53	1400	74	64	64	0828	2344	150
WATER FLOOD						9666	0770	7443	3904	11712	2476		150
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1630	2590	225	2760	621		578	448	532	1167		155
PRIMARY						224	0810	181	192	192	1167	2422	155
WATER FLOOD						397	1000	397	256	340	1551	4496	155
*JUDY CREEK SOUTH BEAVERHILL LAKE B	587	196	391	34		150	0100	15	128	128		1172	150
*JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	325	1175	102		450	0440	198	384	384		1172	150
*JUMPBUSH UPPER MANNVILLE A	2820	405	2415	209		834	0300	250	384	384		2172	80
*JUMPBUSH UPPER MANNVILLE E	576	167	409	35		170	0120	20	128	128		1328	80
*JUMPBUSH UPPER MANNVILLE I	681	14	669	58		202	0300	61	64	64		3156	80
*KAKUT CHARLIE LAKE A	540	49	491	43		160	0170	27	128	128		1250	80
*KAKWA MAIN CARDIUM A	510	87	423	37		320	0320	102	256	256		1250	80
KAKWA A CARDIUM A	8510	1209	7301	633	3920	2481		4500	4096	4096	0606		80
PRIMARY						698	1720	1201	1152	1152	0606	1250	80
GAS FLOOD						1783	1850	3299	2944	2944	0606		80
*KAKWA C CARDIUM A	378	89	289	25		160	0380	61	128	128		1250	80
*KAKWA C CARDIUM B	389	49	340	29		160	0000		128	128		1250	80
*KAKWA DUNVEGAN C	186	28	158	14	8230	115	0500	58	64	64		1797	115
*KAYBOB GETHING E	931		931	81		275	0220	61	64	64		4297	80
*KAYBOB GETHING F	406	2	404	35		120	0500	60	64	64		1875	120
KAYBOB BEAVERHILL LAKE A WATER FLD	200000	75558	124442	10790	1000	10790	0960	10358	5952	5952	1813		195
*KAYBOB BEAVERHILL LAKE B	2030	489	1541	134		601	0250	150	320	320		1878	190
KAYBOB SOUTH TRIASSIC A	177500	54469	123031	10668	1000	10668		10920	8832	26039	0410		85
PRIMARY						105	3400	357	256	256	0410		85
SOLVENT FLOOD						4612	1000	4612	3136	11258	1471		85
WATER FLOOD						5951	1000	5951	5440	14525	1094		85

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*KEHO BOW ISLAND F	276	19	257	22		160	0250	40	128	128		1250	80
*KEHO BOW ISLAND G	413	69	344	30		320	0190	61	256	256		1250	80
KIDNEY KEG RIVER A	2190	19	2171	188	1920	361	1000	361	256	256	1410	2531	90
KIDNEY KEG RIVER B	355	7	348	30	1000	30	2670	80	64	64	0469	1641	80
*KILLAM UPPER VIKING C	45	13	32	3		80	0000		32	32		2500	80
*KILLAM UPPER VIKING H	388	32	356	31		400	0150	60	160	160		2500	80
*KILLAM GLAUCONITIC S	8000	370	7630	662	2910	1920	0730	1402	96	96		20000	80
KILLAM GLAUCONITIC FF	401		401	35	2290	80	0500	40	4	4	20000	29750	80
KITTY SLAVE POINT A	621	5	616	53	1510	80	0500	40	64	64	1250	2875	80
KITTY SLAVE POINT B	1220	94	1126	98	2450	240	0790	190	192	192	1250	1880	80
KITTY SLAVE POINT C	999	55	944	82	1000	82	1000	82	64	64	1281	4625	80
*KITTY SLAVE POINT D	165	8	157	14		80	0100	8	64	64		1250	80
*KITTY SLAVE POINT F	309	7	302	26		91	0080	7	64	64		1422	80
*KITTY GRANITE WASH A	126	18	108	9		80	0280	22	64	64		1250	80
*KNOPCIK HALFWAY A	193	3	190	16		95	0000		64	64		1484	95
*LANAWAY CARDIUM	2920	867	2053	178		1360	0160	218	1088	1088		1250	80
*LANAWAY CARDIUM C	732	137	595	52		109	0240	26	128	128		0848	80
*LANAWAY CARDIUM D	93		93	8		80	0340	27	64	64		1250	80
*LANAWAY MANNVILLE	3500	876	2624	228		1036	0290	300	640	640		1619	100
*LANAWAY MANNVILLE B	160	25	135	12		105	0140	15	64	64		1641	105
*LANAWAY MANNVILLE D	145	27	118	10		105	0270	28	64	64		1641	105
*LANAWAY MANNVILLE E	117	6	111	10		110	0000		64	64		1719	110
*LANAWAY ELKTON A	1010	32	978	85		299	0170	51	128	128		2336	115
*LANAWAY PEKISKO A	101	14	87	8		100	0020	2	64	64		1563	100
*LANAWAY D-2A	486	10	476	41		175	0510	89	64	64		2734	175
*LARNE KEG RIVER A	700	71	629	55		207	0340	70	64	64		3234	80
*LARNE KEG RIVER C	503	222	281	24		149	0240	36	64	64		2328	80
*LARNE KEG RIVER D	794	310	484	42		235	0030	7	128	128		1836	80
*LARNE KEG RIVER E	677	248	429	37		200	0180	36	128	128		1563	80
LARNE KEG RIVER T	330	11	319	28	2860	80	0500	40	64	64	1250	1531	80
*LARNE KEG RIVER U	336	26	310	27		99	0000		64	64		1547	80
*LARNE KEG RIVER V	420	47	373	32		124	0250	31	64	64		1938	80
*LARNE KEG RIVER W	408	16	392	34		121	0000		64	64		1891	80
*LARNE KEG RIVER X	198	22	176	15		80	0000		64	64		1250	80
*LARNE KEG RIVER Y	372	7	365	32		110	0000		64	64		1719	80
*LARNE KEG RIVER Z	160	7	153	13	6150	80	0500	40	64	64		1250	80
*LARNE KEG RIVER AA	250	3	247	21		80	0000		64	64		1250	80
*LARNE KEG RIVER BB	803	2	801	69	3490	238	0160	38	64	64		3719	80

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▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 404 YEAR 1987 MONTH JANUARY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
LARNE KEG RIVER CC	1470	3	1467	127	1000	127	1000	127	64	64	1984	6797	80
LARNE KEG RIVER DD	588		588	51	1570	80	0500	40	64	64	1250	2719	80
LARNE KEG RIVER EE	475	1	474	41	1950	80	0500	40	64	64	1250	2203	80
*LATOR DUNVEGAN A	1540	569	971	84		475	0210	100	320	320		1484	95
*LEAHURST MANNVILLE M	153	6	147	13		80	0630	50	64	64		1250	80
*LEAHURST BASAL QUARTZ A	55	8	47	4		80	0000		64	64		1250	80
*LEAMAN LOWER MANNVILLE G	399	46	313	27		240	0310	74	192	192		1250	80
*LEAMAN NORDEGG A	383	4	379	33		113	0000		64	64		1766	80
*LEAMAN NORDEGG C	240	5	235	20		80	0500	40	64	64		1250	80
*LEDUC-WOODBEND BLAIRMORE NN	248	2	246	21		80	0500	40	64	64		1250	80
*LEDUC-WOODBEND GLAUCONITIC A	305	2	303	26	3460	90	0170	15	64	64		1406	80
LEDUC-WOODBEND D-3A WATER FLOOD	398000	192533	205467	17816	12160	216643	0030	6499	7936	7936	27299		80
LEDUC-WOODBEND D-3J	720	2	718	62	1290	80	0500	40	64	64	1250	3328	80
*LEEDALE BELLY RIVER C	652	3	649	56		193	0500	97	128	128		1508	80
*LEEDALE CARDIUM B	111	6	105	9		80	0120	10	64	64		1250	80
*LELAND CARDIUM A	102	3	99	9		95	0000		64	64		1484	95
*LELAND SECOND WHITE SPECKS B	113	3	110	10		115	0000		64	64		1797	115
*LEO MANNVILLE A	133	17	116	10		80	0000		64	64		1250	80
*LEO UPPER MANNVILLE A	870	62	808	70		514	0120	62	128	128		4016	80
*LEO LOWER MANNVILLE C	163	9	154	13		80	0080	6	64	64		1250	80
*LOCHEND CARDIUM A	9040	1369	7671	665		9903	0160	1584	6336	6336		1563	100
*LOCHEND CARDIUM E	35		35	3		95	0160	15	128	128		0742	95
*LOCHEND CARDIUM F	11		11	1		85	0090	8	64	64		1328	85
*LOCHEND CARDIUM G	150	7	143	12		110	0050	6	64	64		1719	110
*LOCHEND VIKING A	461	9	452	39		136	0000		64	64		2125	125
*LOMOND GLAUCONITIC A	116		116	10		80	0120	10	64	64		1250	80
*LOMOND SAWTOOTH A	154	13	141	12		80	0380	30	64	64		1250	80
*LONG COULEE MANNVILLE L	53	7	46	4		80	0000		64	64		1250	80
*LONG COULEE MANNVILLE Z	126	33	93	8		80	0750	60	64	64		1250	80
*LONG COULEE MANNVILLE AA	98	3	95	8		80	0060	5	64	64		1250	80
*LONG COULEE MANNVILLE CC	279	28	251	22		160	0130	21	128	128		1250	80
*LONG COULEE GLAUCONITIC A	182	8	174	15		80	0250	20	32	32		2500	80
*LONG COULEE GLAUCONITIC B	236	8	228	20		80	0090	7	32	32		2500	80
*LONG COULEE GLAUCONITIC E	61	3	58	5		80	0060	5	64	64		1250	80
*LONG COULEE GLAUCONITIC F	111	19	92	8		80	0630	50	64	64		1250	80
*LONG COULEE GLAUCONITIC G	118	9	109	9		80	0480	38	64	64		1250	80
*LONG COULEE GLAUCONITIC H	807	80	727	63		640	0190	122	256	256		2500	80
LOON SLAVE POINT A	3060	645	2415	209	6890	1440		452	2048	3754	0384		80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 19

MD NO 404 YEAR 1987 MONTH JANUARY

POOL NAME	1	2	3	4		5		6	7	8	9	10	11
	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
LOON SLAVE POINT A													
(CONTINUED)													
PRIMARY						295	1340	395	768	768	0384	1250	80
WATER FLOOD						1145	0050	57	1280	2986	0895		80
*LOON SLAVE POINT C	910	7	903	78		269	0060	16	192	192		1401	80
*LOON SLAVE POINT D	39	4	35	3		80	0140	11	64	64		1250	80
*LOON SLAVE POINT E	508	5	503	44		150	0170	26	64	64		2344	80
*LOON SLAVE POINT G	8900	11	8889	771		2633	0300	790	1024	1024		2571	80
LOON GRANITE WASH B	1600	145	1455	126	2540	320	1000	320	256	256	1250	3125	80
*LOON GRANITE WASH C	214	12	202	18		80	1000	80	64	64		1250	80
*LOON GRANITE WASH D	388	15	373	32		115	0050	6	64	64		1797	80
LOON GRANITE WASH E	708	5	703	61	1310	80	0500	40	64	64	1250	3266	80
LUBICON GRANITE WASH B	1050	92	958	83	1930	160	0500	80	128	128	1250	2430	80
LUBICON GRANITE WASH C	640	173	467	40	2000	80	0500	40	64	64	1250	2953	80
*MALMO BLAIRMORE A	1910	911	999	87		565	0020	11	64	64		3828	80
*MANOLA LOWER MANNVILLE E	861		861	75		400	0230	92	320	320		1250	80
*MANOLA LOWER MANNVILLE F	410		410	36		160	0630	101	128	128		1250	80
MANYBERRIES SUNBURST A	900	352	548	48	6670	320	0280	90	160	160	2000	2500	80
MANYBERRIES SUNBURST B	1980	659	1321	115	9040	1040	0530	551	448	448	2321	5000	80
*MANYBERRIES SUNBURST J	281	65	216	19		400	0050	20	160	160		2500	80
*MANYBERRIES SUNBURST O	2880	481	2399	208		720	0690	497	288	288		2500	80
MANYBERRIES SUNBURST Q	8850	898	7952	690	3720	2567	0740	1900	1376	1376	1866	2500	80
MANYBERRIES SUNBURST U	419	81	338	29	2760	80	1000	80	64	64	1250	1938	80
*MANYBERRIES SUNBURST AA	288	11	277	24		85	0270	23	64	64		1328	80
*MANYBERRIES SUNBURST CC	91	2	89	8		80	0000		32	32		2500	80
*MANYBERRIES SUNBURST HH	230		230	20		80	0630	50	64	64		1250	80
*MANYBERRIES SUNBURST II	149	12	137	12		80	0310	25	64	64		1250	80
MANYBERRIES SUNBURST JJ	2880	667	2213	192	4170	801	0690	553	320	320	2503	3507	80
MANYBERRIES SUNBURST KK	1800	361	1439	125	10240	1280	0350	448	640	640	2000	2500	80
MANYBERRIES SUNBURST LL	1370	92	1278	111	5050	561	0500	281	416	416	1349	2500	80
*MARKERVILLE VIKING C	84		84	7		80	0000		64	64		1250	80
*MATZIWIN GLAUCONITIC B	187	5	182	16		80	0200	16	64	64		1250	80
*MATZIWIN LOWER MANNVILLE D	112	9	103	9		80	0400	32	64	64		1250	80
*MEDICINE RIVER CARDIUM A	17	2	15	1		80	0000		64	64		1250	80
*MEDICINE RIVER CARDIUM B	123	8	115	10		80	0170	14	64	64		1250	80
MEDICINE RIVER VIKING D	8849	1194	7655	664	6140	4077		1892	3712	4768	0855		80
PRIMARY						1970	0630	1241	2304	2304	0855	1250	80
* WATER FLOOD						1415	0460	651	1408	2464		1005	80

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*MEDICINE RIVER VIKING L	103	23	80	7		80	1000	80	64	64		1250	80
*MEDICINE RIVER VIKING M	501	65	436	38		400	0250	100	320	320		1250	80
*MEDICINE RIVER VIKING O	112	21	91	8		160	0340	54	128	128		1250	80
MEDICINE RIVER GLAUCONITIC A	22310	7526	14784	1282	4520	5795		2909	4928	8640	0671		100
PRIMARY						816	0730	596	1216	1216	0671	1563	100
* WATER FLOOD PROJ NO 14						784	0200	157	640	1280		1225	100
WATER FLOOD PROJ NO 15						1202	0320	385	896	1792	1342	1664	100
WATER FLOOD PROJ NO 16						343	0430	147	256	512	1340	2137	100
WATER FLOOD PROJ NO 18						858	0580	498	640	1280	1341	2094	100
WATER FLOOD PROJ NO 19						687	0440	302	512	1024	1342	1520	100
* WATER FLOOD PROJ NO 20						716	0910	652	576	1152		1243	100
WATER FLOOD PROJ NO 21						86	1000	86	64	128	1344	2406	100
WATER FLOOD PROJ NO 22						172	0500	86	128	256	1344	1852	100
*MEDICINE RIVER GLAUCONITIC H	228	3	225	20		85	0000		64	64		1328	85
MED RIVER GLAUC D & OSTRACOD A	5210	1581	3629	315	18220	5739		161	960	1896	3027		85
* PRIMARY						340	0000		256	256		1328	85
* WATER FLOOD						1151	0140	161	704	1640		1635	85
*MEDICINE RIVER OSTRACOD B	922	269	653	57		380	0290	110	256	256		1484	95
*MEDICINE RIVER OSTRACOD S	111	49	62	5		90	0140	13	64	64		1406	90
MEDICINE RIVER BASAL QUARTZ B	6500	1974	4526	392	14920	5849		374	832	1702	3437		90
* PRIMARY						1718	0150	258	480	576		3580	90
WATER FLOOD						3869	0030	116	352	1126	10991		90
*MEDICINE RIVER BASAL QUARTZ BB	134	36	98	8		110	0160	18	64	64		1719	110
MEDICINE RIVER JURASSIC A WTR FLD	18000	8083	9917	860	2000	1720	0670	1152	1088	1088	1581		90
MEDICINE RIVER JURASSIC C	30070	6925	23145	2007	15750	31610		2017	1408	3804	8310		95
* PRIMARY						475	0420	200	160	160		2969	95
WATER FLOOD						30281	0060	1817	1248	3644	24264		95
MEDICINE RIVER JURASSIC D	31530	7578	23952	2077	1000	2077		2030	704	704	2950		80
PRIMARY						94	0500	47	32	32	2938	6750	80
WATER FLOOD						1983	1000	1983	672	672	2951		80
*MEDICINE RIVER JURASSIC K	865	285	580	50		475	0490	233	160	160		2969	95
*MEDICINE RIVER JURASSIC O	192		192	17	6190	105	0500	53	64	64		1641	105
MEDICINE RIVER ELKTON-SHUNDA C	520	169	351	30	3500	105	1000	105	64	64	1641	2406	105
MEDICINE RIVER PEKISKO E	8050	2432	5618	487	6160	3000		61	224	464	6466		95
* PRIMARY						190	0320	61	64	64		2969	95
* WATER FLOOD						2234	0000		160	400		13963	95
*MEDICINE RIVER PEKISKO N	7500	1004	6496	563		2219	0270	599	896	896		2477	90
*MEDICINE RIVER PEKISKO R	1970	534	1436	125		583	0330	192	192	192		3036	90

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*MEDICINE RIVER PEKISKO S	366	21	345	30	3600	108	0050	5	32	32		3375	95
MEDICINE RIVER NISKU A	4000	7	3993	346	1070	370	0500	185	128	128	2891	9250	185
MEDICINE RIVER D-3A	1360	2	1358	118	1690	199	1000	199	64	64	3109	6281	200
MEDICINE RIVER D-3B	789	1	788	68	3150	214	0040	9	64	64	3344	3641	200
MEEKWAP D-2A	42000	14317	27683	2400	1000	2400		2399	2048	3968	0605		110
PRIMARY						77	1000	77	128	128	0602	2781	110
WATER FLOOD						2322	1000	2322	1920	3840	1209		110
*MEEKWAP D-2B	525	123	402	35		155	0320	50	64	64		2422	105
*MEEKWAP D-2E	178	7	171	15		105	0100	11	64	64		1641	105
*MEEKWAP D-2F	864	65	799	69		256	0100	26	128	128		2000	110
*MELLOWDALE LOWER MANNVILLE B	1470	95	1375	119		348	0520	181	256	256		1359	80
*MICHICHI LOWER MANNVILLE A	499	55	444	38		160	0580	93	128	128		1250	80
*MICHICHI LOWER MANNVILLE I	805	4	801	69		240	0030	7	192	192		1250	80
MICHICHI BANFF A	430	98	332	29	16550	480	0730	350	384	384	1250	2344	80
MICHICHI BANFF C	356	6	350	30	5330	160	0500	80	128	128	1250	3125	80
*MICHICHI BANFF D	2490	13	2477	215		737	0160	118	448	448		1645	80
*MICHICHI BANFF H	180	20	160	14		80	0500	40	64	64		1250	80
*MICHICHI BANFF I	44	8	36	3		80	0500	40	64	64		1250	80
*MIKWAN UPPER MANNVILLE F	134	21	113	10		160	0060	10	128	128		1250	80
*MIKWAN UPPER MANNVILLE G	193	15	178	15		80	0250	20	64	64		1250	80
*MIKWAN UPPER MANNVILLE H	341	50	291	25		160	0250	40	128	128		1250	80
*MIKWAN D-2A	1090	319	771	67		431	0650	280	256	256		1682	80
MIKWAN D-2B	1110	223	887	77	2080	160	1000	160	128	128	1250	2563	80
*MIKWAN D-2C	290	50	240	21		80	0380	30	64	64		1250	80
*MIKWAN D-2D	524	37	487	42		155	0840	130	64	64		2422	80
*MIKWAN D-2E	310		310	27		92	0000		64	64		1438	80
*MIKWAN D-2F	173	10	163	14		80	1000	80	64	64		1250	80
MIKWAN D-3B	1290	168	1122	97	1100	107	0900	96	64	64	1672	5969	80
*MINEHEAD CARDIUM A	525	17	508	44		155	0260	40	64	64		2422	130
*MINNEHIK-BUCK LAKE BELLY RIVER A	215	39	176	15		80	0270	22	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER B	238	24	214	19		80	0040	3	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER C	1010	67	943	82		299	0270	81	128	128		2336	80
*MINNEHIK-BUCK LAKE BELLY RIVER E	250	30	220	19		80	0640	51	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER F	538	54	484	42		159	0570	91	64	64		2484	80
*MINNEHIK-BUCK LAKE BELLY RIVER G	704	14	690	60		208	0010	2	64	64		3250	80
*MINNEHIK-BUCK LAKE CARDIUM E	102	3	99	9		80	0000		64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING C	148	28	120	10		80	0540	43	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING D	124	3	121	10		80	0000		64	64		1250	80

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*MINNEHIK-BUCK LAKE VIKING E	4.2	.7	3.5	.3		8.0	0.270	2.2	64	64		.1250	8.0
*MINNEHIK-BUCK LAKE VIKING F	3.2	.6	2.6	.2		16.0	0.150	2.4	128	128		.1250	8.0
MINNEHIK-BUCK LAKE VIKING H	11.4		11.4	1.0	16.000	16.0	1.000	16.0	128	128	.1250	.3125	8.0
*MINNEHIK-BUCK LAKE OSTRACOD A	124.0	24.8	99.2	8.6		68.0	0.590	40.1	512	512		.1328	8.5
*MINNEHIK-BUCK LAKE OSTRACOD B	10.0	2.3	7.7	.7		8.5	0.180	1.5	64	64		.1328	8.5
*MINNEHIK-BUCK LAKE OSTRACOD C	14.3	3.2	11.1	1.0		9.5	0.740	7.0	64	64		.1484	8.5
*MINNEHIK-BUCK LAKE OSTRACOD G	13.4	1.4	12.0	1.0		18.0	1.000	18.0	128	128		.1406	9.0
*MINNEHIK-BUCK LAKE OSTRACOD E&F	13.6	.5	13.1	1.1		9.0	0.070	.6	64	64		.1406	9.0
*MINNEHIK-BUCK LAKE JURASSIC B	4.1	.1	4.0	.3		9.0	0.060	.5	64	64		.1406	9.0
MITSUE GILWOOD A	60680.0	20127.4	40552.6	3516.2	1.300	4571.1		3508.8	47104	96216	.0475		8.0
PRIMARY						164.2	1.010	165.8	3328	3456	.0493	.1563	8.0
SOLVENT FLOOD						2007.5	0.470	943.5	16768	42255	.1197		8.0
WATER FLOOD						2399.5	1.000	2399.5	27008	50505	.0888		8.0
MORINVILLE D-3B	1860.0	732.4	1127.6	97.8	1.000	97.8	1.000	97.8	96	96	1.0188	5.7333	8.0
*MORINVILLE D-3D	17.1	1.8	15.3	1.3		8.0	0.310	2.5	16	16		.5000	8.0
MORINVILLE D-3E	343.0	18.3	324.7	28.2	1.100	31.0	0.900	27.9	48	48	.6458	3.1719	8.0
*MORINVILLE D-3G	12.7	.3	12.4	1.1		8.0	0.250	2.0	64	64		.1250	8.0
*NELSON VIKING A	80.6	.5	80.1	6.9		64.0	0.390	25.0	512	512		.1250	8.0
*NEVIS BLAIRMORE D	3.8	1.2	2.6	.2		8.0	0.000		64	64		.1250	8.0
*NEVIS BLAIRMORE F	21.5	2.4	19.1	1.7		16.0	0.380	6.1	128	128		.1250	8.0
*NEVIS BLAIRMORE H	7.2		7.2	.6		8.0	0.500	4.0	64	64		.1250	8.0
*NEVIS UPPER MANNVILLE A	162.0	31.2	130.8	11.3		136.0	0.230	31.3	544	544		.2500	8.0
*NEVIS D-3G	608.0	9.0	599.0	51.9	3.480	179.9	0.170	30.6	64	64		2.8109	8.0
*NEW NORWAY D-2	1400.0	611.2	788.8	68.4		355.0	0.100	35.5	96	96		3.6982	8.0
*NIPISI SLAVE POINT A	35.3	2.4	32.9	2.9		16.0	0.280	4.5	128	128		.1250	8.0
NIPISI GILWOOD A	57000.0	18455.2	38544.8	3342.2	1.200	4010.6		3349.3	30464	54924	.0730		8.0
PRIMARY						102.8	0.970	99.7	1216	1408	.0845		8.0
SOLVENT FLOOD						1470.0	1.000	1470.0	8640	20131	.1701		8.0
WATER FLOOD						2437.8	0.730	1779.6	20608	33385	.1183		8.0
*NIPISI GILWOOD E	20.3	6.9	13.4	1.2		8.0	0.380	3.0	64	64		.1250	8.0
*NIPISI GILWOOD G	22.5	4.5	18.0	1.6		8.0	0.060	.5	64	64		.1250	8.0
NIPISI GILWOOD H	22.5	.5	22.0	1.9	8.420	16.0	0.500	8.0	128	128	.1250	.2344	8.0
NIPISI KEG RIVER SANDSTONE E	718.0	136.6	581.4	50.4	1.110	55.9	1.000	55.9	512	512	.1092	.4148	8.0
*NIPISI KEG RIVER SANDSTONE G	10.7	4.3	6.4	.6		8.0	0.000		64	64		.1250	8.0
NIPISI KEG RIVER SANDSTONE H	48.0	6.0	42.0	3.6	2.220	8.0	1.000	8.0	64	64	.1250	.2219	8.0
*NIPISI KEG RIVER SANDSTONE I	32.5	4.1	28.4	2.5		9.6	0.520	5.0	64	64		.1500	8.0
*NIPISI KEG RIVER SANDSTONE J	55.8	2.2	53.6	4.6		16.5	0.060	1.0	64	64		.2578	8.0
*NIPISI KEG RIVER SANDSTONE L	96.0	2.7	93.3	8.1		28.4	0.090	2.6	64	64		.4438	8.0

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*NIPISI KEG RIVER SANDSTONE M	875	18	857	74		259	0200	52	64	64		4047	80
*NITON CARDIUM B	137	19	118	10		80	1000	80	64	64		1250	80
*NITON CARDIUM E	213		213	18	4460	80	0500	40	64	64		1250	80
*NITON CARDIUM F	179	7	172	15		80	1000	80	64	64		1250	80
*NITON BASAL QUARTZ G	177	1	176	15		80	0000		64	64		1250	80
*NITON BASAL QUARTZ L	332	92	240	21		98	0360	35	64	64		1531	80
*NITON ROCK CREEK C	70	22	48	4		80	0000		64	64		1250	80
*NITON ROCK CREEK D	95	33	62	5		80	0500	40	64	64		1250	80
*NORTHVILLE JURASSIC A	231	9	222	19		80	0100	8	64	64		1250	80
OPEN CREEK BELLY RIVER A	291		291	25	3200	80	0500	40	64	64	1250	1344	80
*OPEN CREEK BELLY RIVER B	500	194	306	27		148	0510	75	64	64		2313	80
*OTTER SLAVE POINT A	6000	279	5721	496	3920	1538	0220	338	832	832		1849	80
OTTER GRANITE WASH A	6570	472	6098	529	2420	1280	1000	1280	1024	1024	1250	1898	80
*OTTER GRANITE WASH D	75	9	66	6		80	0330	26	64	64		1250	80
OTTER GRANITE WASH F	2900	52	2848	247	1300	321	1000	321	256	256	1254	3352	80
OTTER GRANITE WASH I	3110	103	3007	261	1000	261	1000	261	192	192	1359	4792	80
PANNY KEG RIVER A	1210	84	1126	98	2450	240	1000	240	192	192	1250	1865	80
PANNY KEG RIVER C	3660	238	3422	297	1000	297	1000	297	128	128	2320	8461	80
PANNY KEG RIVER D	10400	470	9930	861	1000	861	1000	861	320	320	2691	9616	80
*PANNY KEG RIVER E	234	21	213	18		80	1000	80	64	64		1250	80
PANNY KEG RIVER F	750	16	734	64	1250	80	1000	80	64	64	1250	3469	80
PANNY KEG RIVER G	1220	68	1152	100	1000	100	1000	100	64	64	1563	5641	80
*PARFLESH UPPER MANNVILLE D	328	20	308	27		97	0290	28	16	16		6063	80
PARFLESH UPPER MANN G WATER FLOOD	5380	1965	3415	296	1890	559	0500	280	288	288	1941	5528	80
*PEARCE D-2A	108	36	72	6		115	0240	28	64	64		1797	115
PEAVEY BLAIRMORE	4430	873	3557	308	4680	1441		437	400	464	3106		80
PRIMARY						845	0450	380	272	272	3107	5000	80
* WATER FLOOD						565	0100	57	128	192		4414	80
*PEAVEY BLAIRMORE C	79	12	67	6		80	0280	22	16	16		5000	80
*PEAVEY BLAIRMORE D	43	2	41	4		80	0040	3	16	16		5000	80
*PECO BELLY RIVER C	2640	164	2476	215		900	0410	369	640	640		1406	90
*PECO BELLY RIVER D	202	6	196	17		80	0000		64	64		1250	80
*PECO BELLY RIVER G	93		93	5		95	0000		64	64		1484	95
*PECO BELLY RIVER H	341	1	340	29		101	0800	81	64	64		1578	95
*PECO BELLY RIVER I	157		157	14		80	0000		64	64		1250	80
*PECO BELLY RIVER J	200		200	17		85	0000		64	64		1328	85
*PECO BELLY RIVER K	590		590	51		175	0370	65	64	64		2734	85
*PECO BELLY RIVER L	154		154	13		80	0040	3	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PECO BELLY RIVER M	225		225	20		80	0150	12	64	64		1250	80
*PECO BELLY RIVER N	207	6	201	17		85	0000		64	64		1328	85
*PECO CARDIUM C	228	62	166	14		240	0100	24	128	128		1875	120
*PECO CARDIUM D	47	4	43	4		120	0000		64	64		1875	120
*PECO CARDIUM E	20	9	11	1		120	0000		64	64		1875	120
*PECO GETHING B	185	17	168	15		200	0000		64	64		3125	200
PEMBINA KEYSTONE BELLY RIVER B	96800	29342	67458	5849	13760	80482		4759	6176	15478	5200		80
PRIMARY						3494	0040	140	672	672	5199		80
WATER FLOOD						76988	0060	4619	5504	14806	13988		80
PEMBINA KEYSTONE BELLY RIVER C	30800	9951	20849	1808	1200	2170		2155	2048	4752	0457		80
PRIMARY						205	1600	328	448	448	0458		80
WATER FLOOD						1965	0930	1827	1600	4304	1228		80
PEMBINA KEYSTONE BELLY RIVER L	11600	2410	9190	797	6270	4997		452	1024	2445	2044		80
PRIMARY						523	0180	94	256	256	2043	2500	80
* WATER FLOOD						3255	0110	358	768	2189		4238	80
PEMBINA KEYSTONE BELLY RIVER M	19460	4998	14462	1254	11960	14998		1240	1856	1856	8081		80
* PRIMARY						240	0630	151	96	96		2500	80
* WATER FLOOD						5729	0190	1089	1760	1760		3255	80
PEMBINA KEYSTONE BELLY RIVER U	21300	5133	16167	1402	2230	3126		1650	2464	4515	0692		80
PRIMARY						620	0680	422	896	896	0692	2500	80
WATER FLOOD						2506	0490	1228	1568	3619	1598	3340	80
PEMBINA KEYSTONE BELLY RIVER X	19700	2151	17549	1522	6740	10258		848	1824	5700	1800		80
PRIMARY						346	0200	69	192	192	1802	2500	80
* WATER FLOOD						5563	0140	779	1632	5508		3409	80
*PEMBINA BELLY RIVER YY	406	27	379	33		160	0410	66	128	128		1250	80
PEMBINA BELLY RIVER FFF&GGG	5946	745	5201	451	4440	2002		753	1504	1952	1026		80
PRIMARY						1083	0250	271	1056	1056	1026	2500	80
* WATER FLOOD						817	0590	482	448	896		1824	80
*PEMBINA BELLY RIVER B2B & C2C	575		575	50		170	0100	17	128	128		1328	80
*PEMBINA BELLY RIVER BBB	126	17	109	9		80	0040	3	64	64		1250	80
*PEMBINA BELLY RIVER DDD	5700	465	5235	454		1681	0730	1232	1152	1152		1464	80
*PEMBINA BELLY RIVER LLL	545	61	484	42		400	0080	32	160	160		2500	80
*PEMBINA BELLY RIVER PPP	197	17	180	16		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER RRR	315	10	305	26		93	0130	12	32	32		2906	80
*PEMBINA BELLY RIVER TTT	1670	76	1594	138		494	0110	54	256	256		1930	80
*PEMBINA BELLY RIVER ZZZ	519	18	501	43		154	0270	42	64	64		2406	80
*PEMBINA BELLY RIVER A2A	332	64	268	23		450	0250	113	192	192		2344	80
*PEMBINA BELLY RIVER D2D	193		193	17		80	0000		64	64		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PEMBINA BELLY RIVER F2F	97	.1	96	.8		8.0	0.150	1.2	64	64		.1250	8.0
*PEMBINA BELLY RIVER H2H	17	.4	13	.1		8.0	0.160	1.3	64	64		.1250	8.0
*PEMBINA BELLY RIVER J2J	348		348	3.0		10.3	0.000		64	64		.1609	8.0
*PEMBINA BELLY RIVER K2K	189		189	1.6		8.0	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER L2L	251	.4	247	2.1		8.0	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER M2M	229		229	2.0		8.0	0.500	4.0	64	64		.1250	8.0
*PEMBINA BELLY RIVER N2N	121	.2	119	1.0		8.0	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER O2O	241		241	2.1		16.0	0.000		128	128		.1250	8.0
*PEMBINA BELLY RIVER P2P	154		154	1.3		8.0	0.250	2.0	64	64		.1250	8.0
*PEMBINA BELLY RIVER Q2Q	320	.1	319	2.8	3.390	9.5	0.270	2.6	64	64		.1484	8.0
*PEMBINA BELLY RIVER R2R	133		133	1.2		8.0	0.500	4.0	64	64		.1250	8.0
*PEMBINA BELLY RIVER S2S	165		165	1.4		8.0	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER V2V	186		186	1.6		8.0	0.180	1.4	64	64		.1250	8.0
PEMBINA LEA PARK A	282	2.2	260	2.3	1.000	2.3	0.000		64	64	.0359	.1297	8.0
*PEMBINA CARDIUM H	97	2.7	70	.6		8.0	0.100	.8	64	64		.1250	8.0
*PEMBINA CARDIUM I	320	1.0	310	2.7		9.5	0.400	3.8	64	64		.1484	8.0
*PEMBINA CARDIUM J	165	.6	159	1.4		8.0	0.190	1.5	64	64		.1250	8.0
*PEMBINA CARDIUM K	247	.7	240	2.1		8.0	0.250	2.0	64	64		.1250	8.0
*PEMBINA CARDIUM L	1080		1080	9.4		32.0	0.500	16.0	128	128		.2500	8.0
*PEMBINA CARDIUM M	311	1.1	300	2.6		9.2	0.120	1.1	64	64		.1438	8.0
*PEMBINA CARDIUM N	240	1.0	230	2.0		8.0	0.150	1.2	64	64		.1250	8.0
*PEMBINA CARDIUM O	25	.1	24	.2		8.0	0.000		64	64		.1250	8.0
*PEMBINA SECOND WHITE SPECKS A	100	1.0	90	.8		8.0	0.130	1.0	64	64		.1250	8.0
*PEMBINA SECOND WHITE SPECKS B	257	.4	253	2.2		8.0	0.500	4.0	64	64		.1250	8.0
*PEMBINA VIKING B	1200	38.4	816	7.1		168.0	0.090	15.1	1344	1344		.1250	8.0
*PEMBINA GLAUCONITIC K	318		318	2.8	3.360	9.4	0.040	.4	64	64		.1469	8.0
*PEMBINA LOBSTICK GLAUCONITIC R	1940		1940	16.8		67.0	0.720	48.2	448	448		.1495	8.0
*PEMBINA LOBSTICK GLAUCONITIC FL&M	353	1.0	343	3.0		10.4	0.000		64	64		.1625	8.0
*PEMBINA OSTRACOD D	143	4.2	101	.9		8.0	0.000		64	64		.1250	8.0
PEMBINA OSTRACOD E	11800	107.0	10730	93.0	2.080	193.4		192.1	2944	7974	.0243		8.0
PRIMARY						7.8	2.250	17.6	320	320	.0244	.1250	8.0
WATER FLOOD						185.6	0.940	174.5	2624	7654	.0707	.1297	8.0
*PEMBINA OSTRACOD F	93	1.7	76	.7		8.0	0.100	.8	64	64		.1250	8.0
*PEMBINA OSTRACOD K	351	3.2	319	2.8		10.4	0.500	5.2	64	64		.1625	8.0
*PEMBINA OSTRACOD N	37	.6	31	.3		8.0	0.250	2.0	64	64		.1250	8.0
*PEMBINA OSTRACOD P	190	.2	188	1.6		8.0	0.440	3.5	64	64		.1250	8.0
PEMBINA KEYSTONE ELLERSLIE A	1600	59.9	1001	8.7	3.680	32.0	1.000	32.0	224	224	.1429	.2956	8.0
*PEMBINA ELLERSLIE D	155	.6	149	1.3		10.5	0.130	1.4	64	64		.1641	10.5

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*PEMBINA ELLERSLIE E	127	20	107	9		105	0290	30	64	64		1641	105
*PEMBINA ELLERSLIE G	2180	117	2063	179		645	0300	194	448	448		1440	80
*PEMBINA ELLERSLIE I	129	12	117	10		80	0240	19	64	64		1250	80
*PEMBINA ELLERSLIE K	68	4	64	6		80	0040	3	64	64		1250	80
*PEMBINA ELLERSLIE M	106		106	9		80	0000		64	64		1250	80
*PEMBINA ELLERSLIE N	28	1	27	2		100	0020	2	64	64		1563	80
*PEMBINA JURASSIC B	242	23	219	19		100	0410	41	64	64		1563	100
*PEMBINA JURASSIC E	763	22	741	64		320	0340	109	256	256		1250	80
*PEMBINA JURASSIC F	438	9	429	37		220	0050	11	128	128		1719	110
*PEMBINA JURASSIC G	96	4	92	8		85	0160	14	64	64		1328	85
*PEMBINA JURASSIC J	131	5	126	11		80	0500	40	64	64		1250	80
*PEMBINA JURASSIC K	300		300	26		100	0950	95	64	64		1563	100
*PEMBINA BLUERIDGE A	975	212	763	66		288	0210	60	128	128		2250	135
*PEMBINA BLUERIDGE D	615	55	560	49		182	0300	55	64	64		2844	135
PEMBINA NISKU A SOLVENT FLOOD	19600	3741	15859	1375	1000	1375	1000	1375	128	128	10742	45305	195
PEMBINA NISKU C WATER FLOOD	7150	2031	5119	444	1000	444	1000	444	192	192	2313	11021	140
PEMBINA NISKU D SOLVENT FLOOD	34600	6377	28223	2447	1000	2447	1000	2447	320	320	7647	31994	130
PEMBINA NISKU E WATER FLOOD	2300	488	1812	157	1000	157	1000	157	64	64	2453	10641	150
PEMBINA NISKU G SOLVENT FLOOD	21000	4101	16899	1465	1000	1465	1000	1465	192	192	7630	32365	180
PEMBINA NISKU H WATER FLOOD	2340	361	1979	172	1000	172	1000	172	128	128	1344	5406	160
PEMBINA NISKU I WATER FLOOD	3000	105	2895	251	1000	251	1000	251	64	64	3922	13875	80
PEMBINA NISKU J WATER FLOOD	5640	1147	4493	390	1000	390	0000		128	128	3047	13039	165
PEMBINA NISKU K SOLVENT FLOOD	17000	3274	13726	1190	1000	1190	1000	1190	128	128	9297	39297	180
PEMBINA NISKU L SOLVENT FLOOD	41000	5279	35721	3097	1000	3097	1000	3097	320	320	9678	37909	175
PEMBINA NISKU M SOLVENT FLOOD	21400	3119	18281	1585	1000	1585	1000	1585	192	192	8255	32979	170
PEMBINA NISKU N WATER FLOOD	7200	355	6845	594	1000	594	1000	594	192	192	3094	11094	155
PEMBINA NISKU O SOLVENT FLOOD	11900	1370	10530	913	1000	913	1000	913	128	128	7133	27508	170
PEMBINA NISKU P SOLVENT FLOOD	31900	3513	28387	2461	1000	2461	1000	2461	256	256	9613	36871	180
PEMBINA NISKU Q SOLVENT FLOOD	23500	738	22762	1974	1000	1974	1000	1974	256	256	7711	27160	175
PEMBINA NISKU R WATER FLOOD	1920	285	1635	142	1000	142	1130	160	128	128	1109	4438	160
PEMBINA NISKU S WATER FLOOD	3500	571	2929	254	1000	254	1000	254	64	64	3969	16188	140
*PENHOLD VIKING B	917	142	775	67		1040	0380	395	832	832		1250	80
*PINE CREEK BELLY RIVER A	87		87	8		80	0000		64	64		1250	80
*PINE CREEK CARDIUM L	65	16	49	4		80	0180	14	64	64		1250	80
*PINE CREEK CARDIUM M	110	35	75	7		100	0300	30	64	64		1563	100
*PINE CREEK CARDIUM N	151	14	137	12		80	0190	15	64	64		1250	80
*PINE CREEK CARDIUM O	157	3	154	13		80	0130	10	64	64		1250	80
*PINE CREEK CARDIUM H&I	6100	1489	4611	400		6702	0060	402	4288	4288		1563	85

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PINE CREEK SECOND WHITE SPECKS A	2860	1002	1858	161		725	0620	450	384	384		1888	95
*POUCE COUPE HALFWAY B	124		124	11		80	0000		64	64		1250	80
*POUCE COUPE HALFWAY C	924	45	879	76		320	0440	141	256	256		1250	80
POUCE COUPE SOUTH BOUNDARY B	12000	938	11062	959	2670	2561		1164	2688	4157	0616		80
PRIMARY						552	0580	320	896	896	0616	1250	80
WATER FLOOD						2009	0420	844	1792	3261	1121	1701	80
*POUCE COUPE SOUTH BOUNDARY C	133	45	88	8		80	0190	15	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY D	68	8	60	5		80	0000		64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY E	113	12	101	9		80	0280	22	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY F	125	10	115	10		80	0190	15	64	64		1250	80
POUCE COUPE STH BDY A & CHAR LK B	4650	634	4016	348	6900	2401		296	960	1613	1489		80
* PRIMARY						720	0200	144	576	576		1250	80
* WATER FLOOD						799	0190	152	384	1037		2081	80
*PREVO VIKING A	236	60	176	15		480	0270	130	384	384		1250	80
*PREVO VIKING B	133	15	118	10		240	0330	79	192	192		1250	80
PREVO UPPER MANNVILLE B	1300	20	1280	111	1000	111	1000	111	64	64	1734	6016	80
PREVO LOWER MANNVILLE C	359		359	31	2580	80	0500	40	64	64	1250	1656	80
PREVO PEKISKO A	170		170	15	5330	80	0500	40	64	64	1250	1328	80
*PROGRESS DOE CREEK A	813	2	811	70		400	0160	64	320	320		1250	80
PROGRESS DOE CREEK C	323	1	322	28	2860	80	0630	50	64	64	1250	1500	80
*PROGRESS CHARLIE LAKE B	15		15	1		80	0000		64	64		1250	80
*PROGRESS CHARLIE LAKE C	145		145	13		80	0170	14	64	64		1250	80
*PROGRESS CHARLIE LAKE G	1250	56	1194	104		370	0450	167	256	256		1445	80
*PROGRESS CHARLIE LAKE I	196	10	186	16		80	0310	25	64	64		1250	80
*PROGRESS BOUNDARY A	19	2	17	1	80000	80	0500	40	64	64		1250	80
PROGRESS HALFWAY B	6310	239	6071	526	1980	1041	0960	999	896	896	1162	2084	80
PROGRESS HALFWAY C	405	3	402	35	2290	80	0500	40	64	64	1250	1875	80
*PROGRESS HALFWAY E	1120	151	969	84		331	0120	40	128	128		2586	80
*PROGRESS HALFWAY H	107	1	106	9		80	0100	8	64	64		1250	80
*PROGRESS HALFWAY I	112	1	111	10		80	0060	5	64	64		1250	80
PROGRESS HALFWAY J	1130		1130	98	1630	160	0500	80	128	128	1250	2609	80
*PROGRESS DOIG A	1000	14	986	85		296	0030	9	64	64		4625	80
*PROVOST VIKING V	170	52	118	10		80	0750	60	64	64		1250	80
*PROVOST MANNVILLE T	38	11	27	2		80	0080	6	32	32		2500	80
*PROVOST U MANN E2E & L MANN FF	178		178	15		80	0000		64	64		1250	80
*PROVOST UPPER MANNVILLE Y2Y	737	8	729	63		320	0050	16	128	128		2500	80
*PROVOST UPPER MANNVILLE F3F	246		246	21		80	0500	40	64	64		1250	80
*PROVOST LLOYDMINSTER D	1780	92	1688	146		560	0360	202	448	448		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PROVOST LLOYDMINSTER H	12.0	1.1	10.9	.9		8.0	0.430	3.4	64	64		.1250	80
*PROVOST LLOYDMINSTER I	3.0	.5	2.5	.2		8.0	0.000		64	64		.1250	80
*PROVOST LLOYDMINSTER J	3.5	.7	2.8	.2		8.0	0.130	1.0	16	16		.5000	80
*PROVOST LLCYDMINSTER L	4.8	.2	4.6	.4		8.0	0.000		64	64		.1250	80
*PROVOST LLOYDMINSTER M	3.3		3.3	.3		8.0	0.000		16	16		.5000	80
*PROVOST LLOYDMINSTER N	19.9	.2	19.7	1.7		8.0	0.000		64	64		.1250	80
*PROVOST LLOYDMINSTER O	133.0		133.0	11.5		96.0	0.520	49.9	192	192		.5000	80
*PROVOST LLOYDMINSTER Q	4.1		4.1	.4		8.0	0.000		16	16		.5000	80
*PROVOST CUMMINGS A	250.0	68.3	181.7	15.8		168.0	0.580	97.4	672	672		.2500	80
*PROVOST CUMMINGS E	22.3	.3	22.0	1.9		8.0	0.000		64	64		.1250	80
*PROVOST CUMMINGS F	26.4	3.0	23.4	2.0		8.0	0.900	7.2	64	64		.1250	80
*PROVOST CUMMINGS G	5.6	2.8	2.8	.2		8.0	0.940	7.5	32	32		.2500	80
*PROVOST CUMMINGS I	6.7	2.0	4.7	.4		40.0	0.330	13.2	80	80		.5000	80
*PROVOST LOWER MANNVILLE P	15.2	2.0	13.2	1.1		8.0	0.280	2.2	64	64		.1250	80
*PROVOST LOWER MANNVILLE W	43.0	1.3	41.7	3.6		12.7	0.130	1.7	64	64		.1984	80
*PROVOST LOWER MANNVILLE AA	9.8	1.2	8.6	.7		8.0	0.420	3.4	64	64		.1250	80
*PROVOST LOWER MANNVILLE BB	44.6	.6	44.0	3.8		13.2	0.340	4.5	64	64		.2063	80
*PROVOST LOWER MANNVILLE CC	35.7	.7	35.0	3.0	3.530	10.6	0.240	2.5	16	16		.6625	80
*PROVOST ELLERSLIE C	14.7	.1	14.6	1.3		8.0	0.500	4.0	64	64		.1250	80
*PROVOST ELLERSLIE D	105.0	19.0	86.0	7.5		80.0	0.300	24.0	160	160		.5000	80
*PROVOST D-1A	2.1	.1	2.0	.2		8.0	0.000		64	64		.1250	80
*PUSKWASKAU D-2A	37.2	3.8	33.4	2.9		13.5	0.000		64	64		.2109	135
*PUSKWASKAU D-3A	308.0	10.0	298.0	25.8	3.530	91.1	0.270	24.6	192	192		.4745	145
*RACOSTA UPPER MANNVILLE A	27.6	.3	27.3	2.4		8.2	0.050	.4	64	64		.1281	80
*RACOSTA BASAL QUARTZ A	75.0	11.1	63.9	5.5		24.0	0.360	8.6	192	192		.1250	80
*RAINBOW SLAVE POINT B	37.3	1.6	35.7	3.1		11.0	0.000		64	64		.1719	80
RAINBOW SULPHUR POINT B	56.1	4.6	51.5	4.5	1.000	4.5	1.780	8.0	64	64	.0703	.2594	80
RAINBOW SULPHUR POINT F	171.0	59.4	111.6	9.7	1.000	9.7	1.000	9.7	64	64	.1516	.7906	80
*RAINBOW SULPHUR POINT O	121.0	28.9	92.1	8.0		35.8	0.000		64	64		.5594	80
RAINBOW MUSKEG C	600.0	154.7	445.3	38.6	1.000	38.6	0.500	19.3	192	192	.2010	.9245	80
*RAINBOW MUSKEG K	159.0	14.1	144.9	12.6		47.0	0.300	14.1	128	128		.3672	80
*RAINBOW MUSKEG M	17.3	3.1	14.2	1.2		8.0	1.000	8.0	64	64		.1250	80
RAINBOW MUSKEG N	267.0	7.8	259.2	22.5	2.130	47.9	0.500	24.0	384	384	.1247	.2057	80
*RAINBOW MUSKEG P	20.3	1.5	18.8	1.6		8.0	0.360	2.9	64	64		.1250	80
RAINBOW MUSKEG S	324.0	51.3	272.7	23.6	1.020	24.1	1.000	24.1	192	192	.1255	.4995	80
RAINBOW MUSKEG Y	218.0	.2	217.8	18.9	2.400	45.4	0.060	2.7	192	192	.2365	.3359	80
*RAINBOW MUSKEG BB	22.7		22.7	2.0		8.0	0.500	4.0	64	64		.1250	80
*RAINBOW MUSKEG CC	17.1		17.1	1.5		8.0	0.500	4.0	64	64		.1250	80

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▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 404 YEAR 1987 MONTH JANUARY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
RAINBOW KEG RIVER B SOLVENT FLOOD	308000	91288	216712	18791	1000	18791	0690	12966	856	896	20972		80
RAINBOW KEG RIVER F WATER FLOOD	191000	72777	118223	10251	1000	10251	1000	10251	1280	1280	8009	44152	80
RAINBOW KEG RIVER I	35700	12031	23669	2052	1000	2052		2052	320	475	4320		80
SOLVENT FLOOD						1724	1000	1724	256	399	6734	15258	80
WATER FLOOD						328	1000	328	64	76	5125	104031	80
RAINBOW KEG RIVER K	6230	2028	4202	364	1540	561	1000	561	448	448	1252	4114	80
RAINBOW KEG RIVER U	8450	3358	5092	442	1000	442	1000	442	256	256	1727	9766	80
RAINBOW KEG RIVER X	3180	1060	2120	184	1300	239	1000	239	192	192	1245	2484	80
*RAINBOW KEG RIVER DD	878	377	501	43		260	0000		64	64		4063	80
RAINBOW KEG RIVER GG	8000	1926	6074	527	1000	527	1000	527	320	320	1647	9246	80
*RAINBOW KEG RIVER HH	148	16	132	11		80	0000		64	64		1250	80
RAINBOW KEG RIVER II SOLVENT FLOOD	26200	8399	17801	1543	1000	1543	0320	494	192	192	8036	40375	80
RAINBOW KEG RIVER LL	2380	819	1561	135	1190	161	1000	161	128	128	1258	6500	80
RAINBOW KEG RIVER MM	6440	819	5621	487	1000	487	1000	487	384	384	1268	4964	80
RAINBOW KEG RIVER OO WATER FLOOD	4470	1090	3380	293	1000	293	1000	293	256	256	1145	5168	80
RAINBOW KEG RIVER PP	3020	958	2062	179	1000	179		179	128	141	1270		80
PRIMARY						81	1000	81	64	64	1266	6063	80
WATER FLOOD						98	1000	98	64	77	1531	7966	80
RAINBOW KEG RIVER ZZ	1200	428	772	67	2390	160	1000	160	128	128	1250	2773	80
I.S. NO. 1 SOLVENT FLOOD	268000	88998	179002	15621	1000	15521	1000	15521	1344	1344	11548		80
I.S. NO. 2 SOLVENT FLOOD	87310	18867	68443	5935	1000	5935	1000	5935	832	832	7133		80
I.S. NO. 11 SOLVENT FLOOD	167000	46493	120507	10449	1000	10449	0470	4911	1216	1216	8593		80
RAINBOW KEG RIVER BBB	1800	342	1458	126	1270	160	1000	160	128	128	1250	4164	80
RAINBOW KEG RIVER CCC	1950	659	1291	112	1000	112	1000	112	64	64	1750	12500	80
RAINBOW KEG RIVER III	748	4	744	65	1230	80	0000		64	64	1250	3453	80
RAINBOW KEG RIVER LLL	1130	171	959	83	1000	83	0000		128	128	0648	2609	80
RAINBOW KEG RIVER NNN	750	5	745	65	1000	65	0000		128	128	0508	1734	80
RAINBOW KEG RIVER RRR WATER FLOOD	6900	994	5906	512	1000	512	0000		128	128	4000	15953	80
RAINBOW KEG RIVER SSS	586	164	422	37	2160	80	0500	40	64	64	1250	2703	80
RAINBOW KEG RIVER TTT	1360	403	957	83	1000	83	1000	83	64	64	1297	6281	80
*RAINBOW KEG RIVER UUU	334	76	258	22		99	0360	36	64	64		1547	80
*RAINBOW KEG RIVER VVV	137	13	124	11		80	0000		64	64		1250	80
*RAINBOW KEG RIVER YYY	280	46	234	20		83	0460	38	64	64		1297	80
*RAINBOW KEG RIVER A2A	969	24	945	82	3540	287	0110	32	64	64		4484	80
RAINBOW KEG RIVER C2C WATER FLOOD	13500	2778	10722	930	1000	930	1000	930	192	192	4844	20807	80
*RAINBOW KEG RIVER D2D	135	3	132	11		80	0250	20	64	64		1250	80
*RAINBOW KEG RIVER F2F	270		270	23	3500	80	0500	40	64	64		1250	80
RAINBOW KEG RIVER G2G	130	1	129	11	1000	11	0000		64	64	0172	1250	80

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OIL PRORATION DATA

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RAINBOW KEG RIVER I2I	368	24	344	30	2670	80	0250	20	64	64	1250	1703	80
RAINBOW KEG RIVER M2M	528		528	46	1740	80	0500	40	64	64	1250	2438	80
*RAINBOW SOUTH MUSKEG B	405	88	317	27		160	0630	101	128	128		1250	80
RAINBOW SOUTH MUSKEG C	1260	6	1254	109	1000	109	1000	109	64	64	1703	5828	80
*RAINBOW SOUTH MUSKEG G	1200	138	1062	92		177	0430	76	64	64		2773	80
RAINBOW SOUTH MUSKEG H	939	240	699	61	1000	61	1310	80	64	64	0953	4344	80
*RAINBOW SOUTH MUSKEG I	777	111	666	58		230	0240	55	64	64		3594	80
RAINBOW SOUTH MUSKEG K	546	57	489	42	1900	80	1000	80	64	64	1250	2531	80
*RAINBOW SOUTH MUSKEG N	600	30	570	49		178	0450	80	64	64		2781	80
*RAINBOW SOUTH MUSKEG O	2040	21	2019	175		604	0170	103	192	192		3146	80
*RAINBOW SOUTH MUSKEG P	6780		6780	588	2450	1441	0170	245	384	384		3753	80
*RAINBOW SOUTH MUSKEG Q	632	5	627	54	3460	187	0220	41	64	64		2922	80
RAINBOW SOUTH MUSKEG R	419		419	36	2220	80	0500	40	64	64	1250	1938	80
RAINBOW SOUTH MUSKEG S	720		720	62	1290	80	1000	80	64	64	1250	3328	80
RAINBOW SOUTH MUSKEG U	388		388	34	2350	80	1000	80	64	64	1250	1797	80
RAINBOW SOUTH KEG RIVER B SOLV FLD	52100	16106	35994	3121	1000	3121	1000	3121	256	256	12191	60219	80
RAINBOW SOUTH KEG RIVER C	11300	5	11295	979	1370	1341	0730	979	320	320	4191	10450	80
RAINBOW SOUTH KEG RIVER J	1800	177	1623	141	1000	141	1000	141	64	64	2203	8328	80
*RAINBOW SOUTH KEG RIVER K	778	163	615	53		230	0080	18	64	64		3594	80
RAINBOW SOUTH KEG RIVER L	428	112	316	27	2960	80	1000	80	64	64	1250	1984	80
*RAINBOW SOUTH KEG RIVER N	17500	1156	16344	1417		5178	0020	104	128	128		40453	80
RAINBOW SOUTH KEG RIVER P	1530	209	1321	115	1000	115	1000	115	64	64	1797	7078	80
RAINBOW SOUTH KEG RIVER S	2140		2140	186	1000	186	1000	186	128	128	1453	4945	80
RED EARTH SLAVE POINT E	2400	826	1574	1361	1760	1599	0190	304	1248	1248	1281	2500	80
*RED EARTH SLAVE POINT Q	244	6	238	21		80	0440	35	64	64		1250	80
*RED EARTH SLAVE POINT S	880		880	76		320	0230	74	256	256		1250	80
RED EARTH SLAVE POINT U	357	60	297	26	3080	80	0770	62	64	64	1250	1656	80
*RED EARTH SLAVE POINT V	884	102	782	68		262	0340	89	192	192		1365	80
*RED EARTH SLAVE POINT W	153	11	142	12		80	0130	10	64	64		1250	80
*RED EARTH SLAVE POINT Y	248		248	22		80	0000		64	64		1250	80
*RED EARTH SLAVE POINT Z	49	5	44	4		80	0000		32	32		2500	80
RED EARTH GRANITE WASH A	43200	14283	28917	2507	2000	5014	0620	3109	2192	2192	2287		80
RED EARTH GRANITE WASH C	8310	3130	5180	449	2140	961	0420	404	512	512	1877	4803	80
*RED EARTH GRANITE WASH F	512	10	502	44		160	0000		128	128		1250	80
*RED EARTH GRANITE WASH K	316	136	180	16		94	0050	5	64	64		1469	80
*RED EARTH GRANITE WASH V	1120	52	1068	93		331	0170	56	64	64		5172	80
*RED EARTH GRANITE WASH DD	1860	28	1832	159		550	0360	198	128	128		4297	80
*RED EARTH GRANITE WASH EE	266	12	254	22		80	0000		64	64		1250	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*RED EARTH GRANITE WASH HH	1560	93	1467	127		462	0130	60	192	192		2406	80
*RED EARTH GRANITE WASH KK	216		216	19		80	0000		64	64		1250	80
RED EARTH GRANITE WASH LL	500		500	43	1860	80	0630	50	64	64	1250	2313	80
*RED EARTH GRANITE WASH NN	820		820	71		243	0040	10	128	128		1898	80
*RED EARTH GRANITE WASH OO	968	23	945	82		286	0250	72	32	32		3938	80
*RED EARTH GRANITE WASH PP	752	5	747	65		223	0260	58	128	128		1742	80
*RED EARTH GRANITE WASH QQ	26		26	2		80	0500	40	64	64		1250	80
RED EARTH GRANITE WASH RR	1050	19	1031	89	1800	160	1000	160	96	96	1667	3240	80
*RED EARTH GRANITE WASH SS	57	3	54	5		80	0000		64	64		1250	80
*RED EARTH GRANITE WASH TT	714	2	712	62		211	0000		64	64		3297	80
*RED EARTH GRANITE WASH UU	82	8	74	6		80	0950	76	64	64		1250	80
*RED EARTH GRANITE WASH VV	359	14	345	30		106	0420	45	64	64		1656	80
RED EARTH GRANITE WASH XX	645	3	642	56	1430	80	0500	40	64	64	1250	2984	80
RED EARTH GRANITE WASH YY	282	1	281	24	3330	80	0500	40	64	64	1250	1297	80
RED EARTH GRANITE WASH ZZ	531		531	46	1740	80	0500	40	64	64	1250	2453	80
*RED EARTH GRANITE WASH AAA	79	3	76	7		80	0190	15	32	32		2500	80
*RED EARTH GRANITE WASH EEE	496	21	475	41		160	0060	10	64	64		2500	80
RED EARTH GRANITE WASH FFF	375	23	352	31	2580	80	0750	60	64	64	1250	1734	80
*RED EARTH GRANITE WASH HHH	1390	64	1326	115	3570	411	0110	45	64	64		6422	80
RED EARTH GRANITE WASH III	2320	81	2239	194	5260	1020	0160	163	192	192	5313	5359	80
RED EARTH GRANITE WASH JJJ	728	8	720	62	1290	80	1000	80	64	64	1250	3359	80
RED EARTH GRANITE WASH MMM	2920	910	2010	174	4940	860	0090	77	160	160	5375	5400	80
*RED WILLOW GLAUCONITIC A	228	23	205	18		80	0000		64	64		1250	80
*RED WILLOW CAMROSE A	298	80	218	19		160	0210	34	128	128		1250	80
*RED WILLOW CAMROSE B	488	38	450	39		144	0250	36	64	64		2250	80
RED WILLOW CAMROSE C	500	23	477	41	1950	80	0880	70	64	64	1250	2313	80
*RED WILLOW CAMROSE D	134		134	12		80	0500	40	64	64		1250	80
*RED WILLOW CAMROSE E	96	1	95	8		80	0500	40	64	64		1250	80
*REDWATER LOWER VIKING B	4000	614	3386	294		1920	0200	384	1536	1536		1250	80
*REDWATER LOWER VIKING H	600	118	482	42		320	0280	90	256	256		1250	80
*REDWATER LOWER VIKING Q	852	7	845	73		252	0120	30	192	192		1313	80
*REDWATER LOWER VIKING S	820		820	71		560	0140	78	448	448		1250	80
*REDWATER ELLERSLIE B	50	4	46	4		80	0000		64	64		1250	80
*RETLAW MANNVILLE KK	139	27	112	10		80	0000		64	64		1250	80
*RETLAW MANNVILLE LL	2480	328	2152	187		734	0550	404	384	384		1911	80
*RETLAW MANNVILLE RR	32	9	23	2		80	0000		64	64		1250	80
*RETLAW MANNVILLE NNN	280	37	243	21		83	0240	20	32	32		2594	80
*RETLAW MANNVILLE RRR	237	32	205	18		160	0270	43	128	128		1250	80

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OIL PRORATION DATA

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
RICH D-2A	800	105	695	60	1330	80	1000	80	64	64	1250	3703	80
*RICH D-3A	31000	2788	28212	2446		9173	0020	183	64	64		143328	80
RICHDALE UPPER MANNVILLE G	1390	100	1290	112	3570	400	0470	188	320	320	1250	1284	80
RICHDALE UPPER MANNVILLE L	1110	41	1069	93	1720	160	0250	40	128	128	1250	2563	80
*RICHDALE UPPER MANNVILLE S	257	9	248	22		80	0500	40	64	64		1250	80
*RICHDALE LOWER MANNVILLE O	122		122	11		80	0000		64	64		1250	80
RICINUS CARDIUM A	19910	6131	13779	1195	2990	3573		2601	1856	2282	1566		155
PRIMARY						1002	1390	1393	640	640	1566	3866	155
GAS FLOOD						2571	0470	1208	1216	1642	2114	2606	155
*RICINUS CARDIUM C	636	190	446	39		250	0160	40	128	128		1953	125
RICINUS CARDIUM D	2380	860	1520	132	3640	480	0730	350	448	448	1071	1571	160
*RICINUS CARDIUM G	900	312	588	51		266	0450	120	64	64		4156	105
*RICINUS CARDIUM H	1620	386	1234	107		239	0250	60	64	64		3742	85
RICINUS CARDIUM K	507	144	363	31	4680	145	0340	49	64	64	2266	2344	145
RICINUS CARDIUM L	1710	459	1251	108	1000	108	1000	108	128	128	0844	3953	100
*RICINUS CARDIUM M	248	57	191	17		85	0000		64	64		1328	85
*RICINUS CARDIUM S	1250	162	1088	94		185	0240	44	64	64		2891	110
*RICINUS CARDIUM V	3160	375	2785	241		935	0500	468	256	256		3652	85
*RICINUS CARDIUM W	4290	952	3338	289		1269	0240	305	256	256		4957	95
RICINUS CARDIUM X	874	330	544	47	3830	180	0890	160	256	256	0703	1012	90
RICINUS CARDIUM EE	956	141	815	71	2540	180	0670	121	128	128	1406	1474	90
*RICINUS CARDIUM MM	653	13	640	55		193	0160	31	64	64		3016	160
*RICINUS CARDIUM NN	1250		1250	108		370	0140	52	64	64		5781	100
*RICINUS CARDIUM OO	116		116	10		95	0000		64	64		1484	95
*RICINUS CARDIUM PP	126	12	114	10		105	0860	90	64	64		1641	105
*RICINUS CARDIUM QQ	545	10	535	46		90	0900	81	64	64		1406	90
*RICINUS CARDIUM LL&RR	142	26	116	10		90	0310	28	64	64		1406	90
*RIVIERE WABAMUN A	636	4	632	55		188	0130	24	64	64		2938	80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	15		80	0000		64	64		1250	80
*ROCKYFORD UPPER MANNVILLE D	102	2	100	9		80	1000	80	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE A	811	118	693	60		160	0690	110	128	128		1250	80
ROCKYFORD LOWER MANNVILLE B	558	61	497	43	1860	80	1000	80	64	64	1250	2578	80
*ROCKYFORD LOWER MANNVILLE C	104	20	84	7		80	0180	14	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE F	81		81	7		80	0230	18	64	64		1250	80
*ROWLEY VIKING C	123		123	11		160	0250	40	128	128		1250	80
*ROWLEY LOWER MANNVILLE C	364	46	318	28		108	0220	24	64	64		1688	80
*ROYAL MIDDLE VIKING E	110	1	109	9		80	0000		64	64		1250	80
RYCROFT CHARLIE LAKE A	9680	380	9300	806	1190	959		945	1024	4384	0219		80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 404 YEAR 1987 MONTH JANUARY

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL MA m³/d
RYCROFT CHARLIE LAKE A													
(CONTINUED)													
PRIMARY						1.4	0.000		64	64	.0219	.1250	8.0
WATER FLOOD						94.5	1.000	94.5	960	4320	.0984	.2845	8.0
*RYCROFT CHARLIE LAKE C	22.9	.5	22.4	1.9		16.0	0.550	8.8	128	128		.1250	8.0
*RYCROFT CHARLIE LAKE I	7.2	.5	6.7	.6		8.0	0.250	2.0	64	64		.1250	8.0
*RYCROFT CHARLIE LAKE J	11.9	.4	11.5	1.0		8.0	0.950	7.6	64	64		.1250	8.0
*RYCROFT CHARLIE LAKE K	11.4		11.4	1.0	8.000	8.0	0.000		64	64		.1250	8.0
RYCROFT HALFWAY A	556.0	12.1	543.9	47.2	2.200	103.8	1.000	103.8	832	832	.1248	.1977	8.0
*RYCROFT HALFWAY B	81.2	5.9	75.3	6.5		24.0	0.420	10.1	192	192		.1250	8.0
*RYCROFT HALFWAY C	99.5	1.2	98.3	8.5		32.0	0.500	16.0	256	256		.1250	8.0
*RYCROFT HALFWAY D	27.1	.9	26.2	2.3		16.0	0.500	8.0	128	128		.1250	8.0
*SADDLE HILLS CHARLIE LAKE A	34.9	3.9	31.0	2.7		16.0	0.470	7.5	128	128		.1250	8.0
*SADDLE HILLS CHARLIE LAKE B	16.9		16.9	1.5		8.0	0.380	3.0	64	64		.1250	8.0
*SADDLE HILLS CHARLIE LAKE D	3.1	.2	2.9	.3		8.0	0.000		64	64		.1250	8.0
*SAKWATAMAU GETHING A	135.0	24.9	110.1	9.5		40.0	0.140	5.6	320	320		.1250	8.0
SAKWATAMAU BELLOY A	110.0	3.0	107.0	9.3	4.300	40.0	0.500	20.0	320	320	.1250	.1270	8.0
SAWN LAKE SLAVE POINT A	176.0	38.4	137.6	11.9	2.020	24.0	0.500	12.0	192	192	.1250	.2714	8.0
*SAWN LAKE SLAVE POINT J	2573.0	29.4	2543.6	220.6	3.340	734.1	0.190	139.5	1728	1728		.4248	8.0
*SAWN LAKE SLAVE POINT K	84.3	.8	83.5	7.2		24.9	0.240	6.0	64	64		.3891	8.0
SEAL SLAVE POINT A	560.0	128.2	431.8	37.4	1.280	47.9	1.000	47.9	384	384	.1247	.5178	8.0
*SEAL SLAVE POINT B	42.6	.5	42.1	3.7		16.0	0.000		128	128		.1250	8.0
*SEIU LAKE LOWER MANNVILLE G	38.8	2.7	36.1	3.1		8.0	0.190	1.5	64	64		.1250	8.0
SENEX KEG RIVER C	110.0	.2	109.8	9.5	1.680	16.0	0.810	13.0	64	64	.2500	.2539	8.0
SENEX KEG RIVER D	129.0		129.0	11.2	1.000	11.2	0.500	5.6	64	64	.1750	.5969	8.0
*SHEKILIE MUSKEG F	11.0	2.7	8.3	.7		8.0	0.630	5.0	64	64		.1250	8.0
*SHEKILIE MUSKEG G	24.0	3.6	20.4	1.8		8.0	0.680	5.4	64	64		.1250	8.0
SHEKILIE MUSKEG H	42.0	.8	41.2	3.6	2.220	8.0	0.310	2.5	64	64	.1250	.1938	8.0
SHEKILIE KEG RIVER F	71.4	22.2	49.2	4.3	4.880	21.0	0.000		64	64	.3281	.3297	8.0
SHEKILIE KEG RIVER G	38.9	15.5	23.4	2.0	4.000	8.0	0.500	4.0	64	64	.1250	.1797	8.0
*SHEKILIE KEG RIVER H	42.4	10.7	31.7	2.7		12.5	0.200	2.5	64	64		.1953	8.0
*SHEKILIE KEG RIVER L	18.8	5.0	13.8	1.2		8.0	0.380	3.0	64	64		.1250	8.0
SHEKILIE KEG RIVER U	88.0	24.4	63.6	5.5	1.000	5.5	1.450	8.0	64	64	.0859	.4063	8.0
*SHEKILIE KEG RIVER W	99.0	26.0	73.0	6.3		29.3	0.190	5.6	64	64		.4578	8.0
SHEKILIE KEG RIVER Y	260.0	53.4	206.6	17.9	1.000	17.9	1.000	17.9	64	64	.2797	1.2016	8.0
SHEKILIE KEG RIVER CC	94.5	15.5	79.0	6.8	1.000	6.8	1.180	8.0	64	64	.1063	.4375	8.0
*SHEKILIE KEG RIVER EE	70.0	11.4	58.6	5.1	4.060	20.7	0.170	3.5	128	128		.1617	8.0
SHEKILIE KEG RIVER GG	96.0	12.1	83.9	7.3	1.100	8.0	1.000	8.0	64	64	.1250	.4438	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 34 MD NO 404 YEAR 1987 MONTH JANUARY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*SHEKILIE KEG RIVER II	410	19	391	34		121	0.000		64	64		1.891	80
*SHEKILIE KEG RIVER KK	1520	39	1481	128		450	0.120	54	64	64		7.031	80
*SHEKILIE KEG RIVER LL	570	93	477	41		169	0.300	51	64	64		2.641	80
*SHEKILIE KEG RIVER NN	800	130	670	58		237	0.500	119	64	64		3.703	80
SHEKILIE KEG RIVER OO	1140	137	1003	87	3.680	320	0.180	58	64	64	5.000	5.266	80
SHEKILIE KEG RIVER PP	573	64	509	44	1.820	80	1.000	80	64	64	1.250	2.656	80
SHEKILIE KEG RIVER QQ	3180	1152	2028	176	1.000	176	1.000	176	64	64	2.750	14.703	80
SHEKILIE KEG RIVER RR	735	143	592	51	1.570	80	1.000	80	64	64	1.250	3.391	80
*SHEKILIE KEG RIVER TT	1590	149	1441	125	3.760	470	0.170	80	64	64		7.344	80
*SHEKILIE KEG RIVER VV	750	68	682	59		222	0.720	160	64	64		3.469	80
*SHEKILIE KEG RIVER WW	3750	51	3699	321	3.460	1110	0.230	255	64	64		17.344	80
*SHEKILIE KEG RIVER XX	135	20	115	10		80	0.000		64	64		1.250	80
*SHEKILIE KEG RIVER AAA	1500		1500	130		444	0.240	107	64	64		6.938	80
*SHEKILIE KEG RIVER CCC	1500	43	1457	126		444	0.570	253	64	64		6.938	80
SHEKILIE KEG RIVER EEE	1250	28	1222	106	1.000	106	1.000	106	64	64	1.656	5.781	80
*SHEKILIE KEG RIVER GGG	1200	22	1178	102		355	0.100	36	64	64		5.547	80
SHEKILIE KEG RIVER III	5090		5090	438	1.000	438	0.500	219	64	64	6.844	23.344	80
SHEKILIE KEG RIVER JJJ	2040		2060	179	1.000	179	0.500	90	64	64	2.797	9.531	80
*SHOULDICE GLAUCONITIC A	204	44	160	14		80	1.000	80	64	64		1.250	80
SHOULDICE GLAUCONITIC D	1090	4	1086	94	1.000	94	0.500	47	64	64	1.469	5.047	80
SHOULDICE GLAUCONITIC E	663	124	539	47	1.700	80	1.000	80	64	64	1.250	3.063	80
*SHOULDICE GLAUCONITIC G	3470	18	3452	299	3.440	1027	0.130	134	152	192		5.349	80
*SHOULDICE ELLERSLIE A	61	10	51	4		80	0.000		64	64		1.250	80
*SHOULDICE ELLERSLIE C	555	119	436	38		240	0.210	50	192	192		1.250	80
*SHOULDICE ELLERSLIE E	172	4	168	15		80	0.000		64	64		1.250	80
SIMONETTE DUNVEGAN A	1590	316	1274	110	8.500	935	0.470	439	272	272	3.438	5.313	85
*SIMONETTE DUNVEGAN F	73	2	71	6		80	0.000		64	64		1.250	80
SIMONETTE D-3	61000	27793	33207	2879	1.110	3196	0.750	2397	1664	1664	1.921		200
SIMONETTE D-3B	1580	93	1487	129	1.550	200	0.900	180	64	64	3.125	7.313	200
SIMONETTE D-3C	6410	1	6409	556	1.000	556	0.000		64	64	8.688	29.641	200
*SINCLAIR DOE CREEK B	1600	12	1588	138		473	0.110	52	320	320		1.478	80
*SINCLAIR DOE CREEK C	129	8	121	10		80	0.160	13	64	64		1.250	80
SLAVE SLAVE POINT H	15200	1049	14151	1227	1.100	1350	0.900	1215	896	896	1.507	4.685	80
SLAVE SLAVE POINT L	4080	201	3879	336	1.000	336	1.000	336	256	256	1.313	3.772	80
SLAVE SLAVE POINT N	939	29	910	79	1.000	79	1.010	80	64	64	1.234	4.344	80
*SLAVE SLAVE POINT O	848	20	828	72		251	0.000		64	64		3.922	80
*SLAVE SLAVE POINT Q	375	12	363	31		160	0.500	80	128	128		1.250	80
*SLAVE SLAVE POINT R	258	1	257	22		80	0.000		64	64		1.250	80

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ENERGY RESOURCES CONSERVATION BOARD
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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
SLAVE SLAVE POINT S	9540	1071	8469	734	1830	1343	1000	1343	1088	1088	1234	2941	80
*SLAVE SLAVE POINT T	428	2	426	37	3430	127	0100	13	64	64		1984	80
*SLAVE SLAVE POINT U	353	6	347	30		104	0110	11	64	64		1625	80
*SLAVE GRANITE WASH B	91	1	90	8		80	0210	17	64	64		1250	80
SNIPE LAKE BEAVERHILL LAKE	124000	39696	84304	7310	1000	7310		6509	7168	21376	0342		135
PRIMARY						22	1000	22	64	64	0344	2109	135
WATER FLOOD						7289	0890	6487	7104	21312	1026		135
*SOUSA KEG RIVER B	140	12	128	11		80	0000		64	64		1250	80
*SOUSA KEG RIVER C	770	32	738	64	3600	228	0000		64	64		3563	80
SOUSA KEG RIVER E	500	31	469	41	1000	41	0000		64	64	0641	2313	80
*SPIRIT RIVER DOE CREEK A	217		217	19		80	0170	14	64	64		1250	80
*SPIRIT RIVER CHARLIE LAKE E	398	100	298	26		400	0310	124	320	320		1250	80
*SPIRIT RIVER CHARLIE LAKE J	73	29	44	4		80	0310	25	64	64		1250	80
SPIRIT RIVER CHARLIE LAKE K	2230	46	2184	189	1270	240		180	384	811	0296		80
PRIMARY						19	0750	14	64	64	0297	2141	80
WATERFLOOD						221	0750	166	320	747	0691	1638	80
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	15	120	10		240	0050	12	192	192		1250	80
SPIRIT RIVER HALFWAY F	22980	868	22112	1917	1000	1917		1917	1472	3031	0632		80
PRIMARY							0000					1781	80
WATER FLOOD						1917	1000	1917	1472	3031	1302	4541	80
ST ALBERT-BIG LAKE D-1D	2880	536	2344	203	1970	400	0630	252	272	272	1471	5000	80
*BIG LAKE D-2A	3250	1420	1830	159		721	0120	87	48	48		15031	80
*ST ALBERT D-3B	10500	4327	6173	535		3107	0080	249	48	48		64729	80
*STANMORE UPPER MANNVILLE G	107	30	77	7		80	0130	10	64	64		1250	80
*STANMORE UPPER MANNVILLE W	37	2	35	3		80	0050	4	64	64		1250	80
*STANMORE UPPER MANNVILLE Y	168	3	165	14		160	0150	24	128	128		1250	80
*STANMORE LOWER MANNVILLE Q	532	68	464	40		160	1000	160	128	128		1250	80
*STANMORE LOWER MANNVILLE X	62	17	45	4		80	0530	42	64	64		1250	80
*STETTLER LOWER MANNVILLE A	111	3	108	9		80	0050	4	64	64		1250	80
STETTLER D-2A	42100	19583	22517	1952	6090	11888		983	1632	5888	2019		80
PRIMARY						226	0220	50	112	112	2018	5000	80
WATER FLOOD						11662	0080	933	1520	5776	7672		80
STETTLER D-3B	2600	1020	1580	137	1170	160	1000	160	32	32	5000	24031	80
*STETTLER D-3D	636	37	599	52		189	0060	11	64	64		2953	80
*STETTLER D-3E	774	5	769	67		229	0020	5	64	64		3578	80
*STETTLER D-3F	258	3	255	22		80	0060	5	32	32		2500	80
*STETTLER D-3G	125	21	104	9		80	0180	14	64	64		1250	80
*STRATHMORE LOWER MANNVILLE B	445	4	441	38		132	0200	26	64	64		2063	80

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OIL PRORATION DATA

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POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*STURGEON LAKE D-3	35300	16087	19213	1666		7763	0190	1475	672	672		11552	150
STURGEON LAKE SOUTH D-3	249000	95441	153559	13315	1100	14647	0900	13182	2624	2624	5582		135
STURGEON LAKE SOUTH D-3C	4500	507	3993	346	1270	439	1000	439	96	96	4573	13875	145
*SULLIVAN LAKE BANFF A	195	4	191	17		80	0030	2	64	64		1250	80
*SUNDRE VIKING A	382	66	316	27		480	0150	72	256	256		1875	120
*SUNDRE VIKING B	214	13	201	17		115	0210	24	64	64		1797	115
*SUNDRE VIKING C	98		98	8		130	0100	13	64	64		2031	130
SUNDRE RUNDLE A	51600	23697	27903	2419	2320	5612		4359	1792	2810	1997		155
PRIMARY						192	0680	131	96	96	2000		155
WATER FLOOD						5420	0780	4228	1696	2714	3196		155
SUNDRE RUNDLE B	6594	2857	3737	324	1850	599		497	320	618	0969		150
PRIMARY							0000					4531	150
WATER FLOOD						599	0830	497	320	618	1872	2681	150
*SUNDRE RUNDLE C	129	2	127	11		165	0150	25	64	64		2578	165
*SUNSET TRIASSIC B	432	64	368	32		160	0000		128	128		1250	80
*SWALWELL PEKISKO D	408	120	288	25		160	0220	35	128	128		1250	80
*SWALWELL PEKISKO F	2420	255	2165	188		640	0220	141	512	512		1250	80
*SWALWELL PEKISKO I	373	3	370	32		110	0000		64	64		1719	80
*SWALWELL D-2B	288	2	286	25	3400	85	0150	13	64	64		1328	80
SWAN HILLS BEAVERHILL LAKE C	326300	89352	236948	20545	3780	77660		12957	26240	73024	1063		100
PRIMARY						3539	0310	1097	3008	3328	1177	1563	100
WATER FLOOD						74122	0160	11860	23232	69696	3198		100
SWAN HILLS BEAVERHILL LAKE A&B	1120000	416125	703875	61032	13110	800130		57332	40320	103574	7725		125
* PRIMARY						4375	0110	481	2240	3392		1953	125
SOLVENT FLOOD						106793	0220	23494	4608	13824	23176		125
WATER FLOOD						667133	0050	33357	33472	86358	19931		125
SWAN HILLS SOUTH BHL A&B	674500	257744	416756	36136	3510	126837		32952	14720	48677	2606		130
* PRIMARY						1210	0210	254	512	512		2364	130
SOLVENT FLOOD						107159	0300	32148	11392	41125	9407	17181	130
WATER FLOOD						18344	0030	550	2816	7040	6514		130
*SYLVAN LAKE CARDIUM C	199	6	193	13		80	0050	4	64	64		1250	80
*SYLVAN LAKE CARDIUM E	95	3	92	5		80	0240	19	64	64		1250	80
*SYLVAN LAKE VIKING E	542	133	409	35		340	0180	61	256	256		1328	85
*SYLVAN LAKE VIKING H	74	16	58	5		80	0030	2	64	64		1250	80
*SYLVAN LAKE VIKING K	180	59	121	10		95	0240	23	64	64		1484	95
*SYLVAN LAKE VIKING L	120	7	113	10		90	0000		64	64		1406	90
*SYLVAN LAKE VIKING M	378	17	361	31		112	0100	11	64	64		1750	80
*SYLVAN LAKE VIKING P	108	12	96	8		85	0140	12	64	64		1328	85

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 404 YEAR 1987 MONTH JANUARY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*SYLVAN LAKE VIKING U	84	6	78	7		80	0500	40	64	64		1250	80
*SYLVAN LAKE VIKING V	65		65	6	14180	85	0500	43	64	64		1328	85
*SYLVAN LAKE VIKING W	507	32	475	41		320	0270	86	256	256		1250	80
*SYLVAN LAKE GLAUCONITIC F	333	5	328	28		99	0000		64	64		1547	90
SYLVAN LAKE GLAUCONITIC G	341	18	323	28	3210	90	0940	85	64	64	1406	1578	90
*SYLVAN LAKE LOWER MANNVILLE N	84	2	82	7		110	0000		64	64		1719	110
*SYLVAN LAKE LOWER MANNVILLE R	529	2	527	46		157	0080	13	64	64		2453	90
*SYLVAN LAKE JURASSIC A	4180	1598	2582	224		1340	0190	255	832	832		1611	100
*SYLVAN LAKE JURASSIC N	207	23	184	16		100	0610	61	64	64		1563	100
*SYLVAN LAKE JURASSIC T	275		275	24		105	0000		64	64		1641	105
SYLVAN LAKE ELKTON B	1300	443	857	74	2700	200	0630	126	128	128	1563	3008	100
SYLVAN LAKE ELKTON J	690	32	658	57	2020	115	1000	115	64	64	1797	3188	115
*SYLVAN LAKE ELKTON K	165		165	14		95	0000		64	64		1484	95
*SYLVAN LAKE SHUNDA E	290	1	289	25		105	1000	105	64	64		1641	105
SYLVAN LAKE PEKISKO B	23000	7495	15505	1344	1420	1908	1000	1908	896	896	2129	7333	95
*SYLVAN LAKE PEKISKO S	402	4	398	35	3430	119	0130	15	64	64		1859	95
TANGENT D-1A	1940	318	1622	141	1000	141	1000	141	64	64	2203	8969	80
*TANGENT D-1B	170	43	127	11		80	0000		64	64		1250	80
TANGENT D-1C	492	51	441	38	2110	80	1000	80	64	64	1250	2281	80
*TANGENT D-1D	170	27	143	12		80	0150	12	64	64		1250	80
TANGENT D-1E	2700	322	2378	206	1000	206	1000	206	64	64	3219	12484	80
TANGENT D-1F	1180	121	1059	92	1000	92	1000	92	64	64	1438	5453	80
TANGENT D-1H	1270	60	1210	105	1000	105	0000		64	64	1641	5875	80
TANGENT D-1I	860	88	772	67	1000	67	1190	80	64	64	1047	3969	80
*TANGENT D-1K	1470	49	1421	123		435	0090	39	64	64		6797	80
TANGENT D-1L	596	35	561	49	1000	49	1630	80	64	64	0766	2750	80
TANGENT D-1M	1350	84	1266	110	1000	110	1000	110	64	64	1719	6234	80
*TANGENT D-1O	702	12	690	60		208	0050	10	64	64		3250	80
TANGENT D-1P	2260	28	2232	194	1000	194	0670	130	64	64	3031	10453	80
*TANGENT D-1Q	620	17	603	52		183	0270	49	64	64		2859	80
TANGENT D-1R	1990	64	1926	167	1000	167	0560	94	64	64	2609	9203	80
*TANGENT D-1U	1410	21	1389	120	3500	417	0050	21	64	64		6516	80
TANGENT D-1V	3570	75	3495	303	1000	303	1000	303	64	64	5734	16500	80
*TANGENT D-1W	96	1	95	8		80	0500	40	64	64		1250	80
*TANGENT D-1X	199		199	17		80	0130	10	64	64		1250	80
*THORSBY GLAUCONITIC A	4270	428	3842	333		1579	0240	379	320	320		4934	80
*THORSBY GLAUCONITIC C	234		234	20		80	0000		64	64		1250	80
*THREE HILLS CREEK D-2A	164	12	152	13		90	0410	37	64	64		1406	90

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*TINDASTOLL BELLY RIVER A	2800	345	2455	213		828	0430	356	576	576		1438	80
*TINDASTOLL BELLY RIVER B	48	8	40	3		80	0000		64	64		1250	80
*TINDASTOLL PEKISKO A	91	8	83	7		85	0000		64	64		1328	85
*TOMAHAWK NORDEGG A	1420	63	1357	118		420	0200	84	320	320		1313	80
TONY CREEK NORTH VIKING A	419	2	417	36	1000	36	0000		64	64	0563	1938	80
*TROCHU BASAL QUARTZ B	229	15	214	19		160	0120	19	128	128		1250	80
TROUT KEG RIVER A	5880	68	5812	504	1000	504	2180	1099	1088	1088	0463	2266	80
*TROUT KEG RIVER C	150		150	13		80	0000		64	64		1250	80
TROUT KEG RIVER D	247		247	21	1000	21	0000		64	64	0328	1734	80
TROUT KEG RIVER E	361	1	360	31	1000	31	0000		64	64	0484	1672	80
TROUT KEG RIVER H	330		330	29	2760	80	0500	40	64	64	1250	1531	80
*TURIN UPPER MANNVILLE H	5750	697	5053	438		3840	0540	2074	384	384		10000	80
*TURIN UPPER MANNVILLE L	52	15	37	3		80	0000		32	32		2500	80
*TURIN LOWER MANNVILLE W	246	31	215	19		80	0510	41	64	64		1250	80
*TURIN LOWER MANNVILLE EE	186	36	150	13		80	0380	30	16	16		5000	80
*TURIN LOWER MANNVILLE FF	344	50	294	25		320	0450	144	64	64		5000	80
*TURIN LOWER MANNVILLE GG	250	63	187	16		160	0530	85	32	32		5000	80
*TURIN LOWER MANNVILLE HH	89	7	82	7		80	0000		64	64		1250	80
*TURIN LOWER MANNVILLE II	6160	195	5965	517		1609	0250	402	960	960		1676	80
*TURIN LOWER MANNVILLE JJ	58	21	37	3		80	0610	49	64	64		1250	80
*TURIN LOWER MANNVILLE KK	70	1	69	6		80	0000		64	64		1250	80
TURIN LOWER MANNVILLE LL	348	33	315	27	2960	80	0380	30	64	64	1250	1609	80
*TURIN LOWER MANNVILLE MM	35	12	23	2		80	0780	62	64	64		1250	80
*TURIN LOWER MANNVILLE PP	57	6	51	4		80	0100	8	16	16		5000	80
*TURIN LOWER MANNVILLE RR	43	10	33	3		80	0370	30	16	16		5000	80
*TURIN LOWER MANNVILLE SS	87	4	83	7		80	0000		32	32		2500	80
*TURIN LOWER MANNVILLE UU	184	9	175	15		80	0920	74	64	64		1250	80
*TURIN LOWER MANNVILLE WW	109	1	108	9		80	0130	10	64	64		1250	80
*TURIN LOWER MANNVILLE XX	44	5	39	3		80	0100	8	64	64		1250	80
*TURIN LOWER MANNVILLE YY	232	31	201	17		160	0380	61	128	128		1250	80
*TURIN LOWER MANNVILLE ZZ	112	5	107	9		80	0140	11	32	32		2500	80
*TURIN LOWER MANNVILLE AAA	133	42	91	8		80	0280	22	32	32		2500	80
*TURIN LOWER MANNVILLE CCC	102		102	9	8900	80	0500	40	64	64		1250	80
*TURIN LOWER MANNVILLE DDD	68		68	6		80	0500	40	64	64		1250	80
*TURIN LOWER MANNVILLE EEE	189		189	16		80	0500	40	64	64		1250	80
*TWINING LOWER MANNVILLE G	236	57	179	16		80	0800	64	64	64		1250	80
*TWINING LOWER MANNVILLE J	295	78	217	19		240	0280	67	192	192		1250	80
*TWINING RUNDLE A & LOW MAN A ADM 1	71200	13802	57398	4977		28560	0130	3713	11424	11424		2500	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*TWINING NORTH BASAL QUARTZ B	215	2	213	18		80	0520	42	64	64		1250	80
*TWINING NORTH BASAL QUARTZ C	3150	60	3090	268		932	0380	354	64	64		14563	80
*TWINING NORTH BASAL QUARTZ D	328	146	182	16		97	0080	8	64	64		1516	80
*UTIKUMA LAKE SLAVE POINT A	493	22	471	41		146	0200	29	64	64		2281	80
*UTIKUMA LAKE SLAVE POINT B	168	5	163	14		80	0000		64	64		1250	80
*UTIKUMA LAKE SLAVE POINT C	320	8	312	27		95	0040	4	64	64		1484	80
*UTIKUMA LAKE SLAVE POINT D	460	9	451	39		136	0120	16	64	64		2125	80
*UTIKUMA LAKE SLAVE POINT E	265	13	252	22		80	0000		64	64		1250	80
*UTIKUMA LAKE SLAVE POINT G	278	4	274	24		82	0000		64	64		1281	80
UTIKUMA LAKE GILWOOD D	2230	326	1904	165	2420	399		389	384	469	0851		80
PRIMARY						109	0910	99	128	128	0852	1250	80
WATER FLOOD						290	1000	290	256	341	1133	1816	80
*UTIKUMA LAKE GILWOOD E	169	3	166	14		80	0000		64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	23059	53441	4634	1020	4727	1000	4727	4544	4544	1040	6126	80
UTIKUMA LAKE KEG RIVER SANDSTONE H	896	250	646	56	2860	160	0500	80	128	128	1250	2070	80
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	594	2286	198	1000	198	1000	198	64	64	3094	13313	80
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	520	1650	143	1680	240	1000	240	192	192	1250	2508	80
UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	439	3361	291	1650	480	1000	480	384	384	1250	2927	80
UTIKUMA LAKE KEG RIVER SANDSTONE N	15000	2923	12077	1047	1000	1047	1000	1047	704	704	1487	6304	80
*UTIKUMA LAKE KEG RIVER SANDSTONE P	740	48	692	60		219	0080	18	64	64		3422	80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	107	331	29	2760	80	1000	80	64	64	1250	2031	80
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	174	1106	96	1000	96	1000	96	64	64	1500	2961	80
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	154	996	86	1000	86	1000	86	64	64	1344	5313	80
*UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	385	5495	476	3050	1450	0330	479	320	320		4531	80
UTIKUMA LAKE KEG RIVER SANDSTONE V	555	102	453	39	4100	160	0120	19	64	64	2500	2563	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	38	138	12		80	0870	70	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE X	625	82	543	47	1700	80	1000	80	64	64	1250	2891	80
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	40	407	35	2290	80	0500	40	64	64	1250	2063	80
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	109	713	62	1290	80	1000	80	64	64	1250	3797	80
*UTIK LAKE KEG RIVER SANDSTONE AA	406	25	381	33		120	0170	20	64	64		1875	80
UTIK LAKE KEG RIVER SANDSTONE BB	795	100	695	60	1000	60	1330	80	64	64	0938	3672	80
UTIK LAKE KEG RIVER SANDSTONE CC	393	39	354	31	2580	80	0750	60	64	64	1250	1813	80
UTIK LAKE KEG RIVER SANDSTONE DD	468	33	435	38	1000	38	2110	80	64	64	0594	2156	80
UTIK LAKE KEG RIVER SANDSTONE EE	1180	64	1116	97	1000	97	1000	97	64	64	1516	2727	80
UTIK LAKE KEG RIVER SANDSTONE FF	882	49	833	72	1110	80	1000	80	64	64	1250	4078	80
VALHALLA DOE CREEK I	59030	2343	56687	4915	2050	10076		5317	8064	15082	0668		80
PRIMARY						3378	0900	3040	5056	5056	0668	1250	80
WATER FLOOD						6698	0340	2277	3008	10026	2227	4169	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL MA m³/d
*VALHALLA DOE CREEK K	152	10	142	12		80	0500	40	64	64		1250	80
*VALHALLA DOE CREEK L	31		31	3		80	0810	65	64	64		1250	80
*VALHALLA DOE CREEK M	557	7	550	48		165	0420	69	128	128		1289	80
*VALHALLA DOE CREEK N	37	12	25	2		160	0140	22	128	128		1250	80
*VALHALLA CHARLIE LAKE C	36	13	23	2		85	0290	25	64	64		1328	85
*VALHALLA CHARLIE LAKE D	103	7	96	8		80	0250	20	64	64		1250	80
*VALHALLA CHARLIE LAKE H	1960	74	1886	164		580	1000	580	448	448		1295	80
*VALHALLA CHARLIE LAKE I	322	24	298	26	3650	95	0320	30	64	64		1484	85
*VALHALLA CHARLIE LAKE K	95	20	75	7		80	0960	77	64	64		1250	80
*VALHALLA BOUNDARY B	3260	269	2991	259		1360	0440	598	1024	1024		1328	85
*VALHALLA BOUNDARY D	554	75	479	42		240	0900	216	192	192		1250	80
*VALHALLA BOUNDARY I	605	2	603	52		400	0060	24	320	320		1250	80
*VALHALLA BDY A & CHARLIE LAKE A	135	46	89	8		80	0870	70	64	64		1250	80
VALHALLA HALFWAY C	2700	194	2506	217	1470	319	1000	319	256	256	1246	4161	80
*VALHALLA DOIG A	1310	20	1290	112		388	0040	16	64	64		6063	85
*VALHALLA DOIG B	582		582	50		172	0130	22	64	64		2688	85
*VERGER UPPER MANNVILLE F	182	14	168	15		80	0230	18	64	64		1250	80
*VIRGINIA HILLS GETHING A	198	30	168	15		80	0550	44	64	64		1250	80
VIRGINIA HILLS BELLOY A	38100	6957	31143	2700	1000	2700		2700	1408	2326	1161		80
PRIMARY							0000					1250	80
WATER FLOOD						2700	1000	2700	1408	2326	1918	7986	80
*VIRGINIA HILLS BELLOY B	67	1	66	6		80	0000		64	64		1250	80
VIRGINIA HILLS BEAVERHILL LAKE	252000	97308	154692	13413	4880	65455		12092	11776	24662	2654		170
* PRIMARY						4250	0260	1105	1600	1664		2656	170
WATER FLOOD						61039	0180	10987	10176	22998	5998		170
*VIRGINIA HILLS BEAVERHILL LAKE B	46		46	4		155	0000		64	64		2422	155
*VIRGINIA HILLS BEAVERHILL LAKE C	265	9	256	22		175	0090	16	64	64		2734	175
*VIRGO SULPHUR POINT E	70	2	68	6		80	0000		64	64		1250	80
*VIRGO SULPHUR PT A & KEG RIVER MM	1120	499	621	54		331	0000		64	64		5172	80
VIRGO MUSKEG A	667	278	389	34	2290	78	0750	59	128	128	0609	1539	80
VIRGO MUSKEG B	293	63	190	16	5000	80	0630	50	64	64	1250	4688	80
*VIRGO MUSKEG I	723	195	528	46		214	0090	19	128	128		1672	80
VIRGO MUSKEG J	350	80	270	23	3480	80	0630	50	64	64	1250	1625	80
VIRGO MUSKEG Q	472	16	456	40	2000	80	0500	40	128	128	0625	1094	80
VIRGO KEG RIVER C	558	233	325	28	5710	160	0130	21	64	64	2500	2578	80
*VIRGO KEG RIVER J	604	269	335	29	6210	179	0000		64	64		2797	80
*VIRGO KEG RIVER K	1030	443	587	51	5980	305	0070	21	64	64		4766	80
VIRGO KEG RIVER N	557	198	359	31	1000	31	0000		64	64	0484	2578	80

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VIRGO KEG RIVER O WATER FLOOD	700	171	529	46	1000	46	1740	80	64	64	0719	3234	80
VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	95	1000	95	0000		64	64	1484	5828	80
VIRGO KEG RIVER V	683	244	439	38	2110	80	1000	80	64	64	1250	3156	80
VIRGO KEG RIVER Y	1000	383	617	53	1510	80	1000	80	128	128	0625	2313	80
*VIRGO KEG RIVER BB	768	312	456	40		227	0110	25	64	64		3547	80
*VIRGO KEG RIVER CC	92	24	68	6		80	0000		64	64		1250	80
*VIRGO KEG RIVER GG	572	259	313	27	6300	169	0000		64	64		2641	80
VIRGO KEG RIVER HH	750	320	430	37	2160	80	1000	80	128	128	0625	1734	80
*VIRGO KEG RIVER II	1280	73	1207	105	3620	379	0160	61	128	128		2961	80
VIRGO KEG RIVER LL	286	55	231	20	1000	20	0000		64	64	0313	1328	80
*VIRGO KEG RIVER SS	466	152	314	27		138	0140	19	64	64		2156	80
VIRGO KEG RIVER VV	1860	720	1140	99	1000	99	1000	99	64	64	1547	8594	80
I.S. NO. 6 WATER FLOOD	5630	2307	3323	288	1110	320	1000	320	256	256	1250		80
VIRGO KEG RIVER CCC	413	83	330	29	5520	160		15	128	264	0606		80
PRIMARY						39	0000		64	64	0609	1250	80
* WATER FLOOD						93	0160	15	64	200		1453	80
VIRGO KEG RIVER KKK	833	348	485	42	1900	80	1000	80	64	64	1250	3844	80
VIRGO KEG RIVER NNN	620	248	372	32	2500	80	0500	40	64	64	1250	2859	80
*VIRGO KEG RIVER SSS	595	15	580	50		176	0340	60	64	64		2750	80
*VIRGO KEG RIVER VVV	113	14	99	9		80	0500	40	64	64		1250	80
*VIRGO KEG RIVER ZZZ	586	253	333	29		173	0810	140	64	64		2703	80
VIRGO KEG RIVER I2I	980	264	716	62	1000	62	1290	80	64	64	0969	4531	80
*VIRGO KEG RIVER M2M	389	131	258	22		80	0090	7	64	64		1250	80
*VIRGO KEG RIVER U2U	463	204	259	22		137	0080	11	64	64		2141	80
VIRGO KEG RIVER Y2Y	1120	379	741	64	1000	64	0000		64	64	1000	5172	80
VIRGO KEG RIVER Z2Z	1610	31	1579	137	1000	137	1000	137	64	64	2141	7438	80
*VIRGO KEG RIVER A3A	890	359	531	46		263	0460	121	64	64		4109	80
VIRGO KEG RIVER N3N	883	100	783	68	1180	80	1000	80	64	64	1250	4078	80
*VIRGO KEG RIVER Q3Q	981	91	890	77		290	0180	52	64	64		4531	80
*VIRGO KEG RIVER T3T	275	12	263	23		81	0000		64	64		1266	80
VIRGO KEG RIVER U3U	520	49	471	41	1950	80	1000	80	64	64	1250	3906	80
VIRGO KEG RIVER V3V	1800	49	1751	152	1000	152	1000	152	64	64	2375	8328	80
VIRGO KEG RIVER X3X	280		280	24	1000	24	0000		64	64	0375	1297	80
VIRGO KEG RIVER Y3Y	905	5	900	78	1000	78	0000		64	64	1219	4188	80
*VIRGO KEG RIVER Z3Z	125		125	11		80	0160	13	64	64		1250	80
*VIRGO KEG RIVER A4A	1800	13	1787	155	3440	533	0260	139	64	64		8328	80
VIRGO KEG RIVER B4B	900	29	871	76	1000	76	1050	80	64	64	1188	4156	80
VIRGO KEG RIVER C4C	561	9	552	48	1000	48	1670	80	64	64	0750	2594	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ **ENERGY RESOURCES CONSERVATION BOARD**
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OIL PRORATION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*VIRGO KEG RIVER D4D	1500	21	1479	128	3470	444	0230	102	64	64		6938	80
*VIRGO KEG RIVER E4E	390	4	386	33		115	0220	25	64	64		1797	80
VIRGO KEG RIVER F4F	8800	7	8793	762	1000	762	0270	206	64	64	11906	40688	80
VIRGO KEG RIVER G4G	1500	11	1489	129	1000	129	1000	129	64	64	2016	6938	80
VIRGO KEG RIVER H4H	2460	2	2458	213	1000	213	0700	149	64	64	3328	11375	80
VIRGO KEG RIVER J4J	250	1	249	22	1000	22	0000		64	64	0344	1250	80
*WANYANDIE CARDIUM A	242	24	218	19		100	0250	25	64	64		1563	100
*WANYANDIE CARDIUM C	199	7	192	17		90	0000		64	64		1406	90
*WAPITI CARDIUM A	13600	179	13421	1164		5445	0130	708	1472	1472		3699	80
*WAPITI DUNVEGAN A	304	2	302	26		160	0280	45	128	128		1250	80
*WATTS LOWER MANNVILLE A	139	20	119	10		80	0000		64	64		1250	80
*WATTS LOWER MANNVILLE B	167	12	155	13		80	0460	37	64	64		1250	80
*WATTS BANFF A	50	2	48	4		80	0000		64	64		1250	80
*WATTS BANFF C	556	45	511	44		320	0380	122	256	256		1250	80
*WATTS BANFF D	829	26	803	70		400	0280	112	320	320		1250	80
*WATTS BANFF G	114	1	113	10		80	0500	40	64	64		1250	80
WATTS BANFF H	7590		7550	655	1000	655	1000	655	384	384	1706	5818	80
*WATTS BANFF J	134	1	133	12		80	0380	30	64	64		1250	80
WATTS BANFF L	353	35	318	28	2860	80	0500	40	64	64	1250	1625	80
*WATTS BANFF M	252		252	22		80	0500	40	64	64		1250	80
*WAYNE-ROSEDALE VIKING M	106	21	85	7		80	0000		64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC DD	94		94	8		80	0000		64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC EE	105		105	9		80	0100	8	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AA	100	5	95	8		80	0500	40	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ GG	2540	297	2243	194		752	0410	308	576	576		1306	80
*WAYNE-ROSEDALE BASAL QUARTZ OO	463	37	426	37		160	0510	82	128	128		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ PP	441	20	421	37		130	0040	5	64	64		2031	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	184	16	168	15		80	0130	10	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ RR	150	19	131	11		80	0070	6	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ VV	85	7	78	7		80	0100	8	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AAA	219	6	213	18		80	0310	25	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ CCC	126		126	11		80	0030	2	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ GGG	214		214	19	4230	80	0500	40	64	64		1250	80
*WAYNE-ROSEDALE BANFF C	277	100	177	15		160	0600	96	128	128		1250	80
*WEMBLEY CHARLIE LAKE A	54	22	32	3		85	0250	21	64	64		1328	85
*WEMBLEY CHARLIE LAKE B	177	33	144	12		85	0240	20	64	64		1328	85
*WEMBLEY CHARLIE LAKE C	146	8	138	12		85	0060	5	64	64		1328	85
*WEMBLEY CHARLIE LAKE D	99	37	62	5		85	0290	25	64	64		1328	85

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*WEMBLEY HALFWAY T	246		246	21		900	0670	60	64	64		1406	90
WEMBLEY HALFWAY B	40000	2767	37233	3228	2400	7747	0800	6198	5504	5504	1408	2569	90
*WEMBLEY DOIG F	107	3	104	9		900	0170	15	64	64		1406	90
*WEMBLEY DOIG G	1800	64	1736	151		533	0150	80	192	192		2776	105
*WERNER GLAUCONITIC A	247	3	244	21		800	0000		64	64		1250	80
WESTEROSE D-3	220000	91644	128356	11130	1000	11130	1000	11130	768	768	14492		95
*WESTEROSE SOUTH BASAL QUARTZ D	359	1	358	31	3420	1060	0000		64	64		1656	80
*WESTEROSE SOUTH BASAL QUARTZ E	125		125	11	7300	800	0500	40	64	64		1250	80
*WESTPEM OSTRACOD A	249	25	224	19		1200	0180	22	64	64		1875	120
*WESTPEM OSTRACOD B	78	8	70	6		1150	0000		64	64		1797	115
WESTPEM NISKU A SOLVENT FLOOD	19900	3930	15970	1385	1000	1385	1000	1385	128	128	10820	46000	185
WESTPEM NISKU C SOLVENT FLOOD	32000	5108	26892	2332	1000	2332	1000	2332	128	128	18219	73969	200
WESTPEM NISKU D SOLVENT FLOOD	15400	3211	12189	1057	1000	1057	1000	1057	128	128	8258	35602	200
*WHITECOURT JURASSIC K	83	11	72	6		800	0000		64	64		1250	80
*WILDWOOD BASAL QUARTZ A	204	8	196	17		800	0080	6	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER H	260	78	182	16		800	0770	62	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER J	159	50	109	9		2400	0200	48	192	192		1250	80
*WILLESDEN GREEN BELLY RIVER T	165	5	160	14		800	0090	7	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER V	609	31	578	50		1800	0550	99	128	128		1406	80
*WILLESDEN GREEN BELLY RIVER Y	171	2	169	15		800	0000		64	64		1250	80
*WILLESDEN GREEN BELLY RIVER BB	185	6	179	16		800	0250	20	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER DD	70		70	6		800	0500	40	64	64		1250	80
*WILLESDEN GREEN CARDIUM D	86	1	85	7		800	0000		64	64		1250	80
*WILLESDEN GREEN CARDIUM E	409	102	307	27		3200	0380	122	256	256		1250	80
*WILLESDEN GREEN CARDIUM H	136	47	89	8		800	0260	21	64	64		1250	80
*WILLESDEN GREEN CARDIUM I	190	21	169	15		800	0140	11	64	64		1250	80
*WILLESDEN GREEN CARDIUM J	243	8	235	20		800	0100	8	64	64		1250	80
*WILLESDEN GREEN CARDIUM K	87	7	80	7		850	0000		64	64		1328	85
*WILLESDEN GREEN 2WS D	729	117	612	53		2160	0160	35	128	128		1688	90
*WILLESDEN GREEN 2WS E	1390	32	1318	114		3990	0470	188	64	64		6234	90
*WILLESDEN GREEN 2WS F	73	1	72	6		900	0110	10	64	64		1406	90
*WILLESDEN GREEN VIKING G	285	90	235	20		950	0530	50	64	64		1484	95
*WILLESDEN GREEN VIKING H	1690	93	1557	135		7350	0440	323	448	448		1641	105
*WILLESDEN GREEN VIKING L	43	10	33	3		900	0160	14	64	64		1406	90
*WILLESDEN GREEN VIKING Q	19	2	17	1		950	0500	48	64	64		1484	95
*WILLESDEN GREEN VIKING R	101	14	87	8		950	0000		64	64		1484	95
*WILLESDEN GREEN VIKING T	135	8	127	11		950	0190	18	64	64		1484	95
*WILLESDEN GREEN VIKING V	18	5	13	1		1000	0070	7	64	64		1563	100

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*WILLESDEN GREEN VIKING W	180		180	16		95	0440	42	64	64		1484	95
*WILLESDEN GREEN VIKING Y	60	2	58	5		100	0030	3	64	64		1563	100
*WILLESDEN GREEN GLAUCONITIC E	122	5	117	10		110	0140	15	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE C	85	20	65	6		120	0420	50	64	64		1875	120
*WILLESDEN GREEN ELLERSLIE D	124	5	119	10		110	0120	13	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE E	92	7	85	7		110	0620	68	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE F	206	2	204	18		120	0000		64	64		1875	120
*WILLESDEN GREEN ROCK CREEK B	54	1	53	5		80	0000		64	64		1250	80
*WILLESDEN GREEN ROCK CREEK C	135	6	129	11		125	0000		64	64		1953	125
*WILLESDEN GREEN ROCK CREEK E	57		57	5		115	0100	12	64	64		1797	115
*WILLINGDON VIKING H	87	1	86	7		80	0500	40	64	64		1250	80
*WILSON CREEK BELLY RIVER A	1770	24	1746	151		524	0320	168	384	384		1365	80
*WILSON CREEK BELLY RIVER B	1430		1430	124		480	0550	264	384	384		1250	80
*WILSON CREEK BELLY RIVER C	199		199	17	4720	80	0500	40	64	64		1250	80
*WILSON CREEK CARDIUM A	117	3	114	10		80	0000		64	64		1250	80
*WIMBORNE D-2B	197	76	121	10		95	0000		64	64		1484	95
*WINDFALL BLUESKY A	297	40	257	22		88	0340	30	64	64		1375	85
*WINDFALL D-3C	795	107	688	60		155	0000		64	64		2422	155
*WINTERING HILLS VIKING A	5880	2098	3782	328		2160	0140	302	432	432		5000	80
*WINTERING HILLS VIKING P	134	38	96	8		80	0100	8	64	64		1250	80
*WINTERING HILLS UPPER MANNVILLE I	342	20	322	28		480	0090	43	384	384		1250	80
*WINTERING HILLS LOWER MANNVILLE L	74	5	69	6		80	0050	4	64	64		1250	80
*WINTERING HILLS LOWER MANNVILLE X	180	6	174	15		80	0060	5	64	64		1250	80
*WIZARD LAKE D-3A SOLVENT FLOOD	590000	242703	347297	30113	5370	161698	0170	27489	928	928		174243	80
WOKING CHARLIE LAKE A	380	4	376	33	2420	80	0440	35	64	64	1250	1750	80
*WOKING HALFWAY A	255	25	230	20		80	0000		64	64		1250	80
*WOKING HALFWAY B	214		214	19	4230	80	0500	40	64	64		1250	80
*WOOD RIVER D-2A	1900	520	1380	120		560	0540	302	448	448		1250	80
WOOD RIVER D-2B	4250	199	4051	351	1000	351	1000	351	64	64	5484	9828	80
WOOD RIVER D-2C WATER FLOOD	5750	1536	4214	365	1000	365	1000	365	128	128	2852	13289	80
WOOD RIVER D-2D	1580	138	1442	125	1000	125	1000	125	64	64	1953	7313	80
*WOOD RIVER D-3B	1740	84	1656	144	3580	515	0250	129	128	128		4023	80
*WORSLEY TRIASSIC A	2890	684	2206	191		855	0310	265	256	256		3340	80
*YEKAU LAKE LOWER MANNVILLE B	260	2	258	22		80	0000		64	64		1250	80
YEKAU LAKE D-3A	6960	3184	3776	327	1000	327	1000	327	96	96	3406	16086	80
ZAMA MUSKEG H	573	233	340	29	2760	80	1000	80	64	64	1250	2656	80
ZAMA MUSKEG J	700	160	540	47	1700	80	1000	80	64	64	1250	3234	80
ZAMA MUSKEG O	572	224	348	30	1000	30	0000		64	64	0469	1359	80

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
ZAMA MUSKEG T	1040	245	795	69	2320	160	0500	80	128	128	1250	2406	80
ZAMA MUSKEG U	600	167	433	38	2110	80	1000	80	64	64	1250	2781	80
ZAMA MUSKEG Y WATER FLOOD	1050	320	730	63	1000	63	1270	80	128	128	0492	2430	80
*ZAMA MUSKEG DD	250	81	169	15		80	0000		64	64		1250	80
*ZAMA MUSKEG PP	100	31	69	6		80	0000		64	64		1250	80
*ZAMA MUSKEG QQ	280	24	256	22		83	0000		64	64		1297	80
ZAMA MUSKEG RR	597	68	529	46	1740	80	0840	67	64	64	1250	2766	80
ZAMA MUSKEG UU	450	26	424	37	1000	37	0000		64	64	0578	2078	80
*ZAMA MUSKEG WW	1060	13	1047	91		314	0550	173	64	64		4906	80
ZAMA KEG RIVER J	334	115	219	19	4210	80	0940	75	64	64	1250	1547	80
*ZAMA KEG RIVER K	381	168	213	18		113	0180	20	64	64		1766	80
ZAMA KEG RIVER S	1220	444	776	67	1000	67	0000		64	64	1047	7203	80
ZAMA KEG RIVER W	573	234	339	29	2760	80	0880	70	64	64	1250	2656	80
ZAMA KEG RIVER X	612	73	539	47	1700	80	0630	50	64	64	1250	2828	80
*ZAMA KEG RIVER AA	573	264	309	27		170	0210	36	64	64		2656	80
*ZAMA KEG RIVER JJ	330	131	199	17		98	0290	28	64	64		1531	80
*ZAMA KEG RIVER OO	592	246	346	30		175	0000		64	64		2734	80
ZAMA KEG RIVER QQ	1050	384	666	58	5350	310	0130	40	64	64	4844	4859	80
ZAMA KEG RIVER TT	1600	522	1078	93	1000	93	1000	93	64	64	1453	7391	80
*ZAMA KEG RIVER VV	5550	1746	3804	330	2950	969	0310	300	64	64		15141	80
*ZAMA KEG RIVER AAA	1950	791	1159	100		577	0090	52	64	64		9016	80
*ZAMA KEG RIVER FFF	423	117	306	27		125	0000		64	64		1953	80
ZAMA KEG RIVER JJJ	1720	683	1037	90	1100	99	0900	89	64	64	1547	7953	80
*ZAMA KEG RIVER MMM	2000	653	1347	117		592	0030	18	128	128		4625	80
ZAMA KEG RIVER WWW	786	124	662	57	1400	80	0310	25	64	64	1250	3641	80
ZAMA KEG RIVER YYY	924	345	579	50	1600	80	1000	80	64	64	1250	4266	80
ZAMA KEG RIVER A2A	1190	436	754	65	2460	160	0880	141	128	128	1250	2750	80
*ZAMA KEG RIVER P2P	1050	395	655	57		311	0190	59	64	64		4859	80
*ZAMA KEG RIVER R2R	765	42	723	63		226	0650	147	64	64		3531	80
*ZAMA KEG RIVER T2T	230	78	152	13		80	0000		64	64		1250	80
*ZAMA KEG RIVER V2V	248	28	220	19		80	0380	30	64	64		1250	80
ZAMA KEG RIVER Z2Z	954	355	599	52	1540	80	1000	80	64	64	1250	4406	80
*ZAMA KEG RIVER G3G	53	24	29	3		80	0550	44	64	64		1250	80
*ZAMA KEG RIVER H3H	872	177	695	60	4300	258	0190	49	64	64		4031	80
ZAMA KEG RIVER R3R	816	325	491	43	1860	80	1000	80	64	64	1250	3766	80
ZAMA KEG RIVER E4E	498	201	297	26	3080	80	0630	50	64	64	1250	2297	80
*ZAMA KEG RIVER F4F	199	79	120	10		80	0000		64	64		1250	80
*ZAMA KEG RIVER H4H	762	233	529	46		225	0090	20	64	64		3516	80

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M.A m^3/d
ZAMA KEG RIVER L4L	1630	572	1058	92	1000	92	1000	92	256	256	0359	1883	80
*ZAMA KEG RIVER P4P	556	201	355	31		165	0240	40	128	128		1289	80
ZAMA KEG RIVER U4U	1110	381	729	63	1270	80	1000	80	64	64	1250	5125	80
*ZAMA KEG RIVER X4X	636	182	454	39		188	0060	11	64	64		2938	80
*ZAMA KEG RIVER Y4Y	71	34	37	3		80	0000		64	64		1250	80
*ZAMA KEG RIVER C5C	1040	280	760	66		308	0060	18	64	64		4813	80
ZAMA KEG RIVER D5D	1050	181	869	75	1070	80	1000	80	64	64	1250	4859	80
*ZAMA KEG RIVER J5J	850	58	792	69		252	0050	13	64	64		3938	80
*ZAMA KEG RIVER L5L	1000	110	890	77		296	0270	80	64	64		4625	80
*ZAMA KEG RIVER M5M	446	42	404	35		133	0000		64	64		2078	80
ZAMA KEG RIVER N5N	583	42	541	47	1700	80	1000	80	64	64	1250	2703	80
*ZAMA KEG RIVER O5O	309	13	296	26		91	0000		64	64		1422	80
ZAMA KEG RIVER P5P	7460	39	7421	643	1000	643	0400	257	64	64	10047	34484	80
*ZAMA KEG RIVER Q5Q	4920	41	4879	423		1456	0000		64	64		22750	80
*ZAMA KEG RIVER S5S	793	59	734	64		235	0000		128	128		1836	80
*ZAMA KEG RIVER U5U	1300	37	1263	110		385	0000		64	64		6016	80
*ZAMA KEG RIVER V5V	3160	33	3127	271		935	0000		64	64		14609	80
ZAMA KEG RIVER W5W	390	31	359	31	1000	31	0000		64	64	0484	1797	80
ZAMA KEG RIVER X5X	375	25	350	30	1000	30	2670	80	64	64	0469	1734	80
ZAMA KEG RIVER Y5Y	900	40	860	75	1000	75	1070	80	64	64	1172	4156	80
ZAMA KEG RIVER Z5Z	849	34	815	71	1130	80	1000	80	64	64	1250	3922	80
ZAMA KEG RIVER A6A	645	23	622	54	1480	80	1000	80	64	64	1250	2984	80
*ZAMA KEG RIVER C6C	372	15	357	31		110	0000		64	64		1719	80
*ZAMA KEG RIVER D6D	354	54	300	26		105	0000		64	64		1641	80
ZAMA KEG RIVER E6E	1050	45	1005	87	1000	87	1000	87	64	64	1359	4859	80
ZAMA KEG RIVER F6F	678	19	659	57	1400	80	1000	80	64	64	1250	3141	80
*ZAMA KEG RIVER G6G	475	8	467	40		141	0390	55	64	64		2203	80
*ZAMA KEG RIVER H6H	753		753	65		223	0000		64	64		3484	80
ZAMA KEG RIVER I6I	2190	23	2167	188	1000	188	1000	188	64	64	2938	10125	80
*ZAMA KEG RIVER J6J	375	12	363	31	3580	111	0180	20	64	64		1734	80
ZAMA KEG RIVER K6K	280	9	271	23	3480	80	0600	48	64	64	1250	1297	80
ZAMA KEG RIVER R6R	330	14	316	27	2960	80	0500	40	64	64	1250	1531	80
UNDEFINED WELLS AND CONFIDENTIALPL	181377	4280	177097	15356	1000	15356	3000	46068					
TOTALS ********************	14000893	4616261	9384632					831611	666724				

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 47 MD NO. 404 YEAR 1987 MONTH JANUARY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d

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PROVINCIAL PRORATABLE DEMAND M3/DAY ********************
 83000.0
PROVINCIAL DEMAND ADJUSTMENT FACTOR *********************
1.020
PROVINCIAL ADJUSTED DEMAND * M3/DAY ********************
 81372.5
PROVINCIAL ALLOCATION FACTOR-
PER 1000 M3/DAY OF PRORATABLE RESERVES ******************
     .08670
PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION **********
 309556
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-1 ************
  72272
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD ****************
 279168
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD ******************
   5728
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD **********

PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2 ************

PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3 ************

TOTAL PROVINCIAL PRODUCTIVE AREA ***********************
 666724
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Comma = Light Dash Rule